Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-42539
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8'		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUGES OCD PROPOSALS.)			Brown Bear 36 State 8. Well Number 703H
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other	JUL 1 7 2016	9. OGRID Number
EOG Resources, Inc 3. Address of Operator		TOT IT & FROM	7377 10. Pool name or Wildcat
P.O. Box 2267 Midla	and, TX 79702	RECEWED	WC-025 G-09 S253336D; Upper WC
4. Well Location Unit Letter N : 245 South South South Geet from the South Geet from the South South Geet from the South South			
Section 36	Township 25S R	ange 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3318' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON			
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
6/28/15 Ran 256 jts 7-5/8", 29.7#, HCP110 LTC casing set at 10462', DV tool at 4967'.			
6/29/15 Stage 1: Cement lead w/ 195 sx Class C, 10.8 ppg, 4.72 CFS yield; tail w/ 486 sx Class H, 15.6 ppg, 1.18 CFS yield.			
Circulated 81 sx cement to surface.			
Stage 2: Cement lead w/ 610 sx 35/65 POZ C, 12.7 ppg, 1.90 CFS yield; tail w/ 100 sx Class C, 14.8 ppg, 1.33 CFS yield.			
Circulated 227 sx cement to surface. WOC 13 hrs. Tested casing to 1500 psi for 30 minutes. Test good.			
Resumed drilling 6-3/4" hole.			
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Spud Date: 6/17/15	Rig Release D	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Stan	Wan TITLE Reg	gulatory Analys	t06/30/2015
Type or print name	ner (E-mail addres	S:	PHONE: 432-686-3689
For State Use Only Petroleum Engineer / (-			
APPROVED BY: DATE O7 (23/19) Conditions of Approval (if any)			

JIII 28 2015 MB

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