Submit 1 Copy To Appropriate District Office	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103
<u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			<u>30-025-42539</u>
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Brown Bear 36 State -	
1. Type of Well: Oil Well	Gas Well 🗌 Other		8. Well Number 703H
2. Name of Operator EOG Resources, Inc.		JUL 1 7 2015	9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midla	nd, TX 79702	RECEIVED	10. Pool name or Wildcat WC-025 G-09 S253336D; Upper WC
4. Well Location	245 feet from the South	14	09 fort from the West
Unit Letter : feet from the line and feet from the line Section 36 Township 25S Range 33E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3318' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK			
PULL OR ALTER CASING IMULTIPLE COMPL CASING/CEMENT JOB			
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
7/07/15 TD at 17292' MD.			
7/08/15 Run 142 jts 5", 18#, P110 EC VAMTOP HT casing from 10470' to 17292'.			
Run 265 jts 5-1/2", 20#, P110 JFE Bear casing from 0 to 10470'.			
7/10/15 Cement w/ 954 sx Class H cement, 13.5 ppg, 1.51 CFS yield. TOC estimated at 3824'. 7/11/15 Released rig.			
Spud Date: 6/17/15	Rig Release D	ate: 7/11/15	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and bellet.
MONATURE AL Oal	TITLE Regulatory Analyst		t 07/14/2015 DATE
SIGNATURE <u>Man Mark</u>			
Type or print name			PHONE:
For State Use Only			
APPROVED BY:			
Conditions of Approval (if any):			
			M and
			JUL 2 8 2015 MB