Submit 1 Copy To Appropriate District	State of New M	fexico		Form C-103
Office District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240	Energy, remetals and rutural resources		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-041-20967	
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE XX	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	,			
SUNDRY NOTI	CES AND REPORTS ON WELL	S	7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN OR P CATION FOR PERMIT" (FORM C-101)	FOR SUCH	Smith and Wesson	~
PROPOSALS.) 1. Type of Well: Oil Well XX			8. Well Number 1	
2. Name of Operator		<u>JUL 972015</u>	9. OGRID Number	
WesPac Energy, LLC	<u> </u>		260245	
3. Address of Operator		received	10. Pool name or Wil	
8620 N. New Braunsfels, Suite 603	, San Antonio, 1X /821/		WC-041 G-05 503332	.0C
4. Well Location	feet from the N line	and 1705	feet from the W	line
Section 20	Township 3S	Range 33E	NMPM Roose	
	11. Elevation (Show whether D			ven county ?
	4290 Gr			The Martin Street
12. Check A	Appropriate Box to Indicate	Nature of Notice,	Report or Other Dat	a
NOTICE OF IN		SUE	SEQUENT REPO	
		REMEDIAL WOR		
	CHANGE PLANS XX			ND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		OTHER:		
	leted operations.' (Clearly state al		nd give pertinent dates, in	Licluding estimated date
of starting any proposed we	ork). SEE RULE 19.15.7.14 NMA	C. For Multiple Co	mpletions: Attach wellb	ore diagram of
proposed completion or rec	ompletion.			
The permit to drill this well was app	roved on June 26, 2015, we have	not commenced drill	ing operations yet. The	permitted setting depth
of the 8 5/8" casing is 2800' (into the	e top of the San Andres formation			
sample logs from surrounding wells	and recent operations in the area.			
We propose to set the 8 5/8" casing a	at 2100', a fluid caliper will be ruy	n and the well will be	e cemented with an adequ	uate volume of cement
to circulate cment to surface. The sh				
	•		<u> </u>	
Spud Date: Anticipated August 1, 1	2015 Rig Release	Date:		
	-			
				<u></u>
I hereby certify that the information	above is true and complete to the	best of my knowledg	ge and belief.	•
SIGNATURE	TITLE(Consultant	DATE7/23/201	5
Type or print namePhelps White_	E-mail addre	ss:pwiv@zianet.	com <u></u> PHONE: _575 (526 7660
For State Use Only	D.	In laure Day		a lacel .
APPROVED BY:	TITLE TITLE	stroleum Enginee	DATE	01/4/19
Conditions of Approval (if any):				
			11.66	adde hu
			JUL 31	2975

5	S
N	1