

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

RECEIVED

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 7/3/15
⁴ API Number 30-025-42256	⁵ Pool Name Jabalina; Delaware, SW	⁶ Pool Code 97597
⁷ Property Code 39913	⁸ Property Name Ragin Cajun 12 Fed	⁹ Well Number 2H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	26S	34E		10	South	1135	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	12	26S	34E		261	North	2163	West	Lea
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 7/3/15	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214754	LPC Crude Oil, Inc. 408 W. Wall St., #B Midland, TX 79701	Oil
020809	Regency Field Services, LLC 500 West Texas Ave, Ste 920 Midland, TX 79701	Gas

IV. Well Completion Data

²¹ Spud Date 4/1/15	²² Ready Date 7/3/15	²³ TD 13950	²⁴ PBDT 13861	²⁵ Perforations 9430 - 13812	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	1101	995 sx CIC; Circ 252 sx		
12-1/4"	9-5/8"	5257	2585 sx CIC; Circ 419 sx		
8-3/4"	5-1/2" + 7"	13939.9	525 sx CIC + 1490 sx CH; Circ 0		
	Tubing: 2-7/8"	8600			

V. Well Test Data

³¹ Date New Oil 7/10/15	³² Gas Delivery Date 7/10/15	³³ Test Date 7/10/15	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 522 psi	³⁶ Csg. Pressure 376 psi
³⁷ Choke Size	³⁸ Oil 831 bbl	³⁹ Water 2049 bbl	⁴⁰ Gas 892 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Lucretia Morris

Title:

Regulatory Compliance Analyst

E-mail Address:

lucretia.morris@dmn.com

Date:

7/30/2015

Phone:

405-532-3303

OIL CONSERVATION DIVISION

Approved by:

Title:

Petroleum Engineer

Approval Date:

recomp _____ Add New Well _____
Cancel Well _____ Create Pool _____

E-PERMITTING -- New Well _____
Comp Pm P&A _____ TA _____
CSNG Pm Loc Chng _____
ReComp Add New Well _____

AUG 03 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM100567
2. Name of Operator DEVON ENERGY PRODUCTION CO E		6. If Indian, Allottee or Tribe Name
Contact: LUCRETIA A MORRIS Email: Lucretia.Morris@dvn.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3303	8. Well Name and No. RAGIN CAJUN 12 FED 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T26S R34E SWSW 10FSL 1135FWL		9. API Well No. 30-025-42256
		10. Field and Pool, or Exploratory JABALINA, DELAWARE SW
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(4/1/15-4/5/15) Spud @ 03:30. TD 17-1/2? hole @ 1101?. RIH w/ 27 jts 13-3/8? 54.5# J-55 BT csg, set @ 1101?. Lead w/ 450 sx CIC cmt, yld 1.87 cu ft/sk. Tail w/ 545 sx CIC, yld 1.34 cu ft/sk. Disp w/ 164 bbls FW. Circ 252 sx cmt back to surf. PT BOPE @ 250/5000 psi. PT manual & hydraulic IBOP, stand pipe & mud line @ 250/4000 psi. PT annular @ 250/3500 psi, held each test for 10 min, OK. PT csg to 1500 psi, OK.

(4/6/15-4/12/15) TD 12-1/4? hole @ 5270?. RIH w/ 117 jts 9-5/8? 40# HCK-55 BT csg, set @ 5256.5?. Lead w/ 2155 sx CIC cmt, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 395 bbls FW. Circ 419 sx cmt back to surf. PT csg to 1500 psi for 30 min, OK.

(4/12/15-4/28/15) TD 8-3/4? hole @ 13950?. RIH w/ 118 jts 5-1/2? 17# P110RY CDC/HTQ csg and 192 jts 7? 29# HCP-110 BTC csg, set @ 13939.9?. Lead w/ 525 sx CIC cmt, yld 3.46 cu ft/sk. Tail w/ 1490 sx

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #300123 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs**

Name (Printed/Typed) LUCRETIA A MORRIS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 05/01/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Accepted for Record Only

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #300123 that would not fit on the form

32. Additional remarks, continued

CIH, yld 1.23 cu ft/sk. Disp w/ 441 bbls FW. RR @ 22:00.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

JUL 31 2015

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5. Lease Serial No. BHL: NMNM100567

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

Ragin Cajun 12 Fed 2H

2. Name of Operator

Devon Energy Production Company, L.P.

9. API Well No.

30-025-42256

3a. Address

333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-228-4248

10. Field and Pool or Exploratory Area

Jabalina; Delaware, SW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

10' FSL & 1135' FWL Unit M, Sec 12, T26S, R34E

261' FNL & 2163' FWL Unit C, Sec 12, T26S, R34E

PP: 10' FSL & 1345' FWL

11. Country or Parish, State

Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/4/2015-7/3/2015: MIRU WL & PT. TIH & ran CBL. TIH w/pump through frac plug and guns. Perf Delaware, 9430'-13812', total 612 holes. Frac'd 9430'-13812' in 17 stages. Frac totals 19,152 gals 15% HCl, 160,000# Oklahoma #1 100 Mesh sand, 3,104,000# Brady Sand 20/40. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 13860'. CHC, FWB, ND BOP. RIH w/266 jts 2-7/8" L-80 tbg, set @ 8600.2'. RIH w/ ESP, cont flowing w/ESP. TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lucretia Morris

Title Regulatory Compliance Analyst

Signature

Lucretia Morris

Date 7/30/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted for Record Only

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(Instructions on page 2)

JUL 31 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Reserv., Other: _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator Devon Energy Production Company, L.P.		8. Lease Name and Well No. Ragin Cajun 12 Fed 2H	
3. Address 333 West Sheridan Ave, Oklahoma City, OK 73102		9. AFI Well No. 30-025-42256	
3a. Phone No. (include area code) 405-228-4248		10. Field and Pool or Exploratory Jabalina; Delaware, SW	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 10' FSL & 1135' FWL Unit M, Sec 12, T26S, R34E At top prod. interval reported below At total depth 261' FNL & 2163' FWL Unit C, Sec 12, T26S, R34E		11. Sec., T., R., M., on Block and Survey or Area Sec 12, T26S, R34E	
14. Date Spudded 4/1/15		15. Date T.D. Reached 4/24/15	
16. Date Completed 7/3/15		17. Elevations (DF, RKB, RT, GL)* GL: 3277.6	
18. Total Depth: MD 13950 TVD 9211.85		19. Plug Back T.D.: MD 13861 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Gamma Ray / CCL	
22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J-55	54.5#	0	1101		995 sx CIC		0	252 sx
12-1/4"	9-5/8" HCK-55	40#	0	5257		2585 sx CIC		0	419 sx
8-3/4"	5-1/2" x 7" P110RY-HCP-110	17# + 29#	0	13939.9		525 sx CIC + 1490 sx CH		2482	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	8600							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	9430	13812	9430 - 13812		612	open
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
9430 - 13812	19,152 gals 15% HCl Acid, 160,000# Okla #1 100 Mesh, 3,104,000# Brady Sand 20/40

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/3/15	7/10/15	24	→	831	892	2049			Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	522psi	376psi	→				1073.406		

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

Accepted for Record Only

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Delaware	5395	9095		Delaware	5395

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucretia MorrisTitle Regulatory Compliance AnalystSignature Lucretia MorrisDate 7/30/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)