

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> Revised August 1, 2011				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>								1. WELL API NO. <b>30-025-42368</b>		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name <b>Dunkel 7 State</b>  6. Well Number: <b>2H</b>  <b>JUL 30 2015</b>		
7. Type of Completion: <input checked="" type="checkbox"/> <b>NEW WELL</b> <input type="checkbox"/> <b>WORKOVER</b> <input type="checkbox"/> <b>DEEPENING</b> <input type="checkbox"/> <b>PLUGBACK</b> <input type="checkbox"/> <b>DIFFERENT RESERVOIR</b> <input type="checkbox"/> <b>OTHER</b>								9. OGRID <b>6137</b> <b>RECEIVED</b>		
8. Name of Operator <b>Devon Energy Production Company, L.P.</b>								11. Pool name or Wildcat <b>WC-025 G-06 S183608B; Bone Spring</b>		
10. Address of Operator <b>333 West Sheridan Avenue, Oklahoma City, OK 73102</b>								17. Elevations (DF and RKB, RT, GR, etc.) <b>3863 GL</b>		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	7	18S	36E		260	South	1980	West	Lea
BH:	C	7	18S	36E		310	North	2012	West	Lea
13. Date Spudded 3/23/15		14. Date T.D. Reached 4/16/15		15. Date Rig Released 4/19/15		16. Date Completed (Ready to Produce) 6/23/15				
18. Total Measured Depth of Well  13950 MD, 9081.5 TVD			19. Plug Back Measured Depth  12646			20. Was Directional Survey Made?  Yes		21. Type Electric and Other Logs Run  CBL / Gamma Ray / CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9300-13865, Bone Spring										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5#		1964		17-1/2"		1370 sx CIC; circ 10 bbls		
9-5/8"		40#		3237		12-1/4"		1075 sx CIC; circ 64 bbls		
7" & 5-1/2"		29# & 17#		13920		8-3/4"		2697 sx cmt; circ 0		TOC @ 2700
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
	2-7/8" L-80		8597.3							
26. Perforation record (interval, size, and number) 9300 - 13865, total 640 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 9300-13865      Acidize and frac in 16 stages. See detailed summary attached.				
<b>28. PRODUCTION</b>										
Date First Production 6/23/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 7/17/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
				107	93	560	869			
Flow Tubing Press. 425 psi	Casing Pressure 65 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
				Latitude	Longitude	NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Megan Moravec</i>		Printed Name		Megan Moravec		Title		Regulatory Compliance Analyst		Date 7/28/2015
E-mail Address		megan.moravec@dv.com								

AUG 03 2015

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

## OIL OR GAS SANDS OR ZONES

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology