Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-07565
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		o. State on a Gus Bease No.
SUNDRY NOT. (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIE	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR 関 CATION FOR PERMIT" (FORM C-101) FO	CORBACOO (CO.)A	7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other Injector AUG 0 6 2015			8. Well Number 5
2. Name of Operator		9. OGRID Number: 157984	
Occidental Permian Ltd.			
3. Address of Operator		RECEIVED	10. Pool name or Wildcat Hobbs (G/SA)
2611 State Hwy 214 Denver City, TX 79323  4. Well Location			
Unit Letter P: 660 feet from the South line and 660 feet from the East line			
Section 33	Township 18S		
· _	11. Elevation (Show whether DR		
	3636' KB		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   P AND A   DOWNHOLE COMMINGLE   CASING/CEMENT JOB   CASING/			
OTHER: Return to Producti	on	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
<ol> <li>Clean out to PBTD @3143</li> <li>Run USIT</li> <li>Clean out to TD @4241'</li> <li>Squeeze Zn 2C perfs</li> <li>Deepen to 4318'</li> <li>Perforate 4062-80' per programmer</li> </ol>		During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17	
	ons + OH w/ 3000 gals per prog		. <del>-</del>
Spud Date:	Rig Release D	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Stave Snear TITLE Lift Specialist DATE_7/31/2015			
Type or print name Steve Snead E-mail address: steve_snead@oxy.com PHONE:806-592-6312			
APPROVED BY: TITLE Petroleum Engineer DATE DATE Conditions of Approval (if any):  AUG 11 2015			