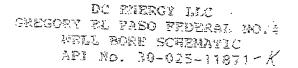
	UNITED STATES DEPARTMENT OF THE INTER				
BUREAU OF LAND MANAGEMENT				5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS				NMLC-054667	
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
HOBBS OCU SUBMIT IN TRIPLICATE – Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well AUG 1 0 2015				-	
Oil Well Gas Well X Other SWD			AUU		8. Well Name and No.
				GREGORY EL PASO FEDERAL #4	
DC ENERGY, LLC.			RECEIVED		3
3a. Address c/o Mike Pippin I	LC	3b. Pho	one No. (includ	de area code)	30-025-11871 -
3104 N. Sullivan, Farmingto	on, NM 87401	505-32	7-4573		10. Field and Pool, or Exploratory Area
				SWD SAN ANDRES (96121)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					1.2.12
1980' FSL & 1980' FWL Unit C				AND	
Sec. 33, T25S, R37E	/				Lea County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize	Deep			n (Start/Resume)
Subsequent Report	Alter Casing	New	Construction	Reclamati	te X Other REPAIR SWD TBG
Final Abandonment Notice	Change Plans Convert to Injection	-	and Abandon Back	Water Dis	posal
13. Describe Proposed or Completed Operations (clearly state all periment details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all periment markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BLA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)					
	•				
MIRUSU. TIH w/5-1/2" scraper on rental 2-3/8" tbg to ~PBTD4860'. TOH. TIH w/5-1/2" pkr on rental 2-3/8" tbg & set pkr @ ~3900' (SWD perfs @ 3990'-4682'). PT 5-1/2" csg to 300 psi for 30 min. TOH. If test held, TIH w/SWD 5-1/2" pkr on new 2-7/8" 6.5# J-55 plastic lined IPC 1850 SWD tbg & set pkr @ ~3900'. Prepare for SWD injection. Give both BLM & OCD 24 hr notice & run MIT test to 300 psi for 30 min. If MIT test holds, initiate SWD injection. This operation is for well mainten ance and does not require BLM approval. Casing replacement, orepair or installation of a liner does require a NOI approval. A subsequent report of operations with an MIT chart is proper for this operation:					
14. I hereby certify that the foregoin	g is true and correct	1			
Name (Printed/Typed)	ninlle com	Title		Detrolo	um Engineer (Agenit)
Mike Pippin mike@pippinllc.com		Date	· · · · · · · · · · · · · · · · · · ·	relioie	
White tippin				Į 🕴	PARDIER END DECODD
THIS SPACE FOR FEDERAL OR STATE USE					
Approved by Title				Date	
Conditions of approval, if any, are attached Approval of this notice does not wan certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office		AUG 15 2015
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department				ent or agents of the price States and tyle, fictitious or	
fraudulent statements or representations as to any matter within its jurisc				·	BUREAU OF LAND MANAGEMEANT
				CARLSBAD FIELD OFFICE	
				L	

٢.

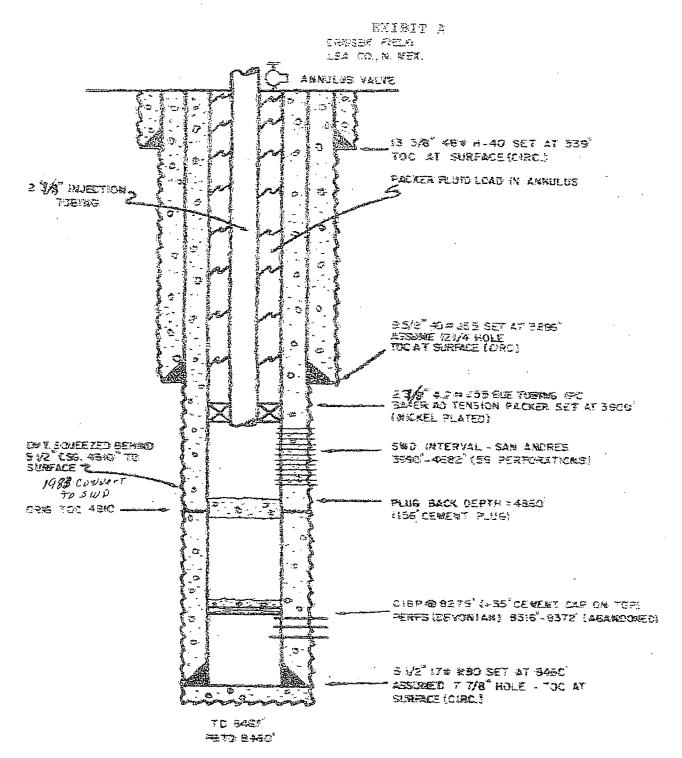
•

AUG 1 1 2015

Ju



0



14. d. -1 7-27-20