

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38264
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator VANGUARD OPERATING, LLC		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 5847 SAN FELIPE, SUITE 3000 HOUSTON, TX 77057		7. Lease Name or Unit Agreement Name CHRISTMAS 28
4. Well Location Unit Letter L : 2310 feet from the S line and 330 feet from the W line Section 28 Township 22S Range 37E NMPM County LEA		8. Well Number 002
		9. OGRID Number 258350
		10. Pool name or Wildcat BLINEBRY O&G, TUBB O&G, DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:
☒ RTP

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/8/2015

MIRU; UNHANG WELL; UNSEAT ROD PUMP AND POH W /RODS; MIPT AND TESTED TBG; DID NOT HOLD PRESURE.; RIG UP SWAB EQUIPMENT AND TAGGED FLUID; SWAB TUBING; NDWH; NUBOP; RELEASED TAC AND PULLED TBG; SECURED WELL AND SHUT IN OVERNIGHT.

7/9/2015

MIRU tubing tester. Test tbg back in hole 5000 psi below slips. Found hole in 6 jts above SN. Found another hole 8 jts above SN. Rest of tbg tested good. Replace bad jts and RDMO tubing tester. NDBOP, set TAC and NUWH. RIH w/ new pump and rods. Hang well on and MIRU pump trk. Loaded tbg w/ 22 bbls of 500 psi. Tubing held good. Bled off pressure and turned on PJ. Good pump action. RDMO PU and returned well to production.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 07/28/2015

Type or print name CARIE STOKER E-mail address: carie@stokeroilfield.com PHONE: 432-664-7659

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/01/15

Conditions of Approval (if any):

AUG 1 1 2015