

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 20105. Lease Serial No.  
NMLC065863

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
ZIA AGI 19. API Well No.  
30-025-4220810. Field and Pool, or Exploratory  
AGI11. County or Parish, and State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

AUG 10 2015

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

## 2. Name of Operator

DCP MIDSTREAM LP

Contact: DALE T LITTLEJOHN

E-Mail: dale@geolex.com

## 3a. Address

370 17TH STREET SUITE 2500  
DENVER, CO 80208-5406

## 3b. Phone No. (include area code)

Ph: 505-842-8000

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T19S R32E 2100FSL 950FWL  
32.644598 N Lat, 103.811144 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

First Quarterly Report (July 29, 2015) on Progress of Obtaining Access and permission to do remedial plugging work on the Gulf Federal 003, API No. 3002520876 pursuant to Zia AGI#1 Conditions of Approval Page 15 item H and request to begin injection while continuing to work with NMOCD to obtain permission to plug well.

See attached update

## 14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #310767 verified by the BLM Well Information System****For DCP MIDSTREAM LP, sent to the Hobbs****Committed to AFMSS for processing by PAUL SWARTZ on 08/05/2015 ()**

Name (Printed/Typed) DALE T LITTLEJOHN

Title GEOLOGIST CONSULTANT TO DCP

Signature (Electronic Submission)

Date 07/29/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

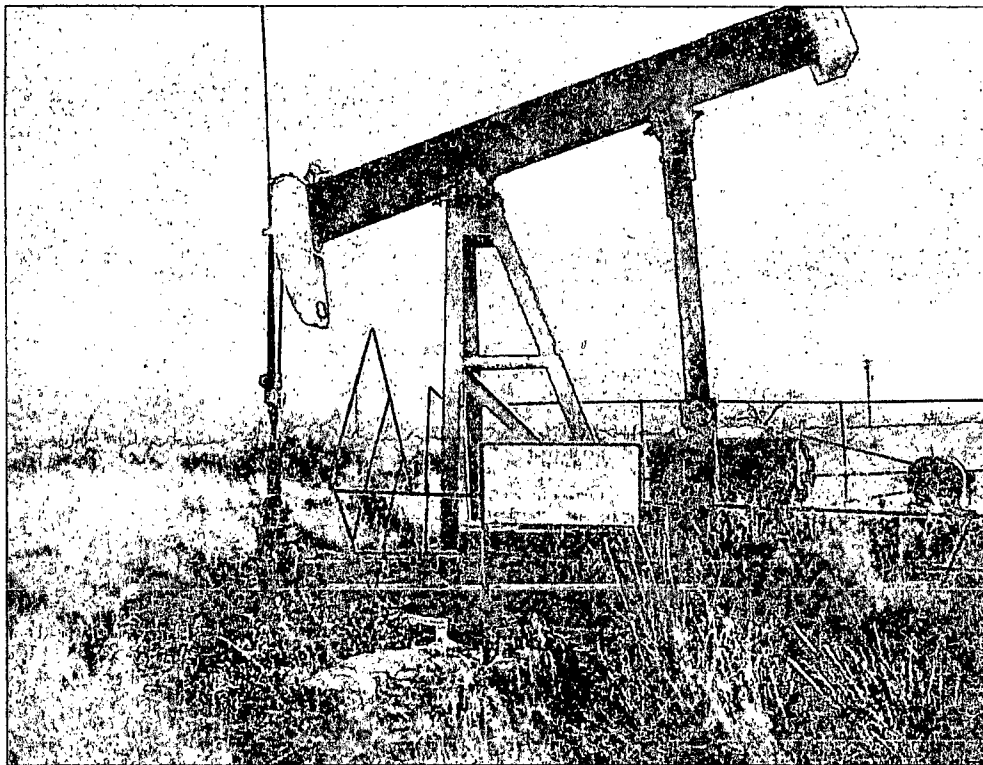
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

AUG 11 2015

**First Quarterly Report (July 29, 2015) on Progress of Obtaining Access and permission to do remedial plugging work on the Gulf Federal 003, API No. 3002520876 pursuant to Zia AGI#1 Conditions of Approval Page 15 item H and request to begin injection while continuing to work with NMOCD to obtain permission to plug well.**

DCP is in continuing discussions with the NMOCD to ascertain the status of the Gulf Federal 003, API No. 3002520876. OCDs records continue to show Tom R. Cone as the operator for this well. NMOCD has had no success in contacting T.R Cone. Geolex has inspected the well site numerous times over the past 6 months and has ascertained that there has been no activity on the site. The well has a pump jack on it but the jack appears to be non-functional (see photograph below) and the motor is not connected to a power source.



Tom R. Cone Gulf Federal 003, API No. 3002520876 photo taken on 7/17/2015

DCP will continue to encourage NMOCD to take the required administrative actions to place this well on the plugging list and then to obtain permission from NMOCD to conduct the required remedial activities on the well after obtaining required permissions from the BLM. The NOI Sundry for these remedial activities will be submitted to BLM as per conditions of approval when this process is complete. It is estimated that it will take NMOCD at least 6 months to go through the administrative process that would ultimately allow DCP to plug this well. DCP continues to work with NMOCD to make this possible.