

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011																															
		1. WELL API NO. 30-025-42376																																		
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																		
		3. State Oil & Gas Lease No. V 07380																																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Telecaster Bass 36 State 6. Well Number: 4H																																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER SWD				8. Name of Operator -Endurance Resources LLC																																
9. OGRID 270329				10. Address of Operator 203 West Wall Street Suite 1000 Midland TX 79701																																
11. Pool name or Wildcat Red Hills; Bone Spring North				12. Location <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>Unit Ltr</td> <td>Section</td> <td>Township</td> <td>Range</td> <td>Lot</td> <td>Feet from the</td> <td>N/S Line</td> <td>Feet from the</td> <td>E/W Line</td> <td>County</td> </tr> <tr> <td>A</td> <td>36</td> <td>24S</td> <td>34E</td> <td></td> <td>150</td> <td>N</td> <td>990</td> <td>E</td> <td>Lea</td> </tr> <tr> <td>P</td> <td>36</td> <td>24S</td> <td>34E</td> <td></td> <td>330</td> <td>S</td> <td>330</td> <td>E</td> <td>Lea</td> </tr> </table>			Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	A	36	24S	34E		150	N	990	E	Lea	P	36	24S	34E		330	S	330	E	Lea
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13. Date Spudded 4-21-2015		14. Date T.D. Reached 6-5-2015		15. Date Rig Released 6-8-2015		16. Date Completed (Ready to Produce) 7-7-2015		17. Elevations (DF and RKB, RT, GR, etc.) 3372.6' GR																												
18. Total Measured Depth of Well 17180'			19. Plug Back Measured Depth 17171		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DLL SG DSN																													
22. Producing Interval(s), of this completion - Top, Bottom, Name 13,114-17,082' Wolfcamp																																				
CASING RECORD (Report all strings set in well)																																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																										
13-3/8"		54.5# J-55		1,352'		17-1/2"		1165 Class C		271 sacks																										
9-5/8"		43.5# L-80		9,280'		12-1/4"		2375 Class C		530 sacks																										
5-1/2"		20.0# P-110		17,175'		8-1/2"		1845 Class H																												
24. LINER RECORD						25. TUBING RECORD																														
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET																										
26. Perforation record (interval, size, and number) 13,114-17,082 0.42" 318 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">DEPTH INTERVAL</td> <td style="width: 50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>13,114-17,082</td> <td>F/53,000 gals acid, 159,625 bbls. water +</td> </tr> <tr> <td></td> <td>5,346,695# carbo prop</td> </tr> <tr> <td></td> <td></td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	13,114-17,082	F/53,000 gals acid, 159,625 bbls. water +		5,346,695# carbo prop																			
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28. PRODUCTION																																				
Date First Production 7-9-2015			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing																												
Date of Test 7/13/2015		Hours Tested 24		Choke Size 31/64		Prod'n For Test Period		Oil - Bbl 655		Gas - MCF 568																										
Flow Tubing Press.		Casing Pressure 560#		Calculated 24-Hour Rate		Oil - Bbl 655		Gas - MCF 568		Water - Bbl. 1925																										
										Gas - Oil Ratio 867																										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By																										
31. List Attachments C-104 Directional Survey Logs																																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																				
Latitude _____ Longitude _____ NAD 1927 1983																																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																				
Signature <i>M. A. Sirgo</i>																																				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 908	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1410	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3631	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 5521	T. Morrison	
T. Drinkard	T. Bone Springs 9418	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 12612	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	908	908	Red bed
908	1410	502	Anhydrite
1410	3631	2221	Salt
3631	5521	1890	Limestone/Anhydrite
5521	9418	3897	Sand/Shale
9418	12612	3194	Sand/Shale/Limestone