UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC031670B

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVEL				7. If Unit or CA/Agreement, Name and/or No. 892000321E		
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. SEMU 251		
2. Name of Operator Contact: TAMARICA STEWART CONOCOPHILLIPS COMPANY E-Mail: tamarica.stewart@conocophillips.com				9. API Well No. 30-025-42022-00-S1		
3a. Address 3b. Phone No. Ph: 281-206						
MIDLAND, TX 79710						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 19 T20S R38E NWNE 1217FNL 2438FEL 32.334500 N Lat, 103.111387 W Lon				LEA COUNTY,	NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE C	F NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize .	☐ Deepen	☐ Product	ion (Start/Resume)		
	☐ Alter Casing	☐ Fracture Treat	□ Reclam	ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	_ ,		Other Orilling Operations	c
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		arny Abandon		,
13. Describe Proposed or Completed Op	☐ Convert to Injection	☐ Plug Back	☐ Water [
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 10/25/2014 MIRU perc 822. 10/26/2014 RIH w a/ 12 1/4" drill bit & drilled ahead to 1,441'. RIH w/ 35 jts, 8 5/8", 24#, J-55 csg set @ 1,426'. Pumped 250sx (75 bbls) of Class-C lead cmt & 588sx (138 bbls) of Class POZ-H tail cmt. Disp w/ 88 bbls of fw, bump plug & circ w/ 59 bbls to surf. NU BOP. 10/27/2014 WOC per BLM. PT-1500#/30 Min-Test Good. RIH w/ 7 7/8" drill bit. 10/29/2014 Reached TD @ 4,197'. 11/1/2014 RIH w/ 96 jts, 5 1/2", 17#, L-80 csg set @ 4,176'. Pumped 712sx (241 bbls) of Class POZ/C lead cmt & 234sx (58 bbls) of Class-TXI tail cmt. Disp w/ 96 bbls of fw, bump plug & circ 125 bbls to surf. ND BOP NU WH. RDMO.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #276856 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 05/04/2015 (15LJ1043SE)						
Name (Printed/Typed) TAMARICA STEWART			GULATORY TE	CHNCHACEPTE	n for reco	\overline{Rn}
Signature (Electronic Submission)			7/2044		7 1014 11200	110
			07/2014	9111	2 7 2015	
_Approved By ACCEPTED			LES NIMMER OLEUM ENGIN	- BUREAU UF	LAND MATTA EMEN	9 15
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			CARLSBAD FIELD OFFICE Office Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				nake to any department of	or agency of the United	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **