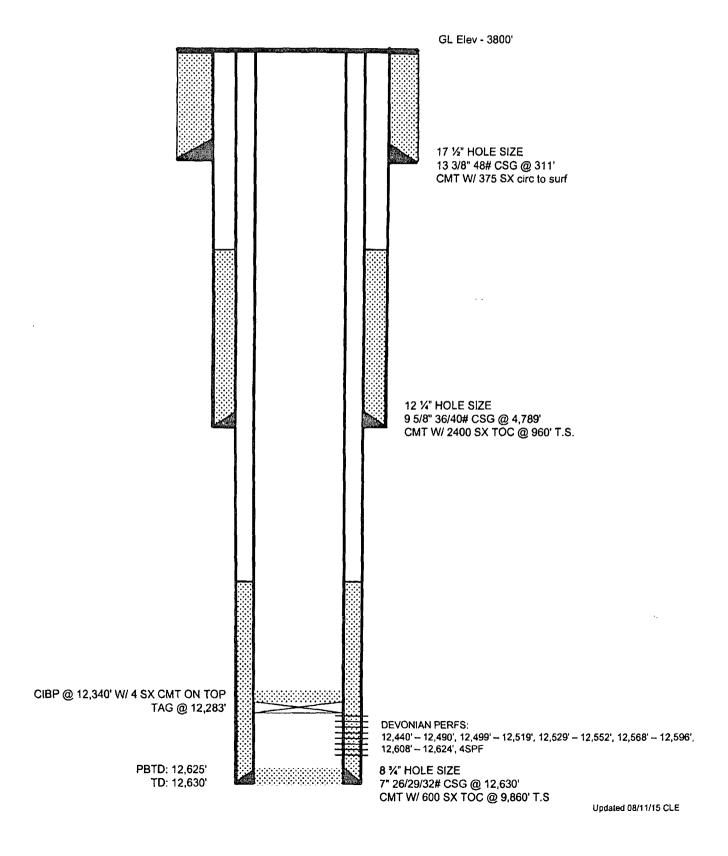
Submit 1 Copy To Appropriate District OBBS OCD State of New Mexico Office	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.
District II = (575) 748-1283 811 S. First St., Artesia, NM 88210 AUG 20 26/12 CONSERVATION DIVISION	30-025-05207 5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 DECEMBER 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE X
District IV - (505) 476-3460 RECEIVED 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	WT Mann 'B'
1. Type of Well: Oil Well A Gas Well Other	8. Well Number 4
2. Name of Operator Resolute Natural Resources Co., LLC	9. OGRID Number 295770
3. Address of Operator 1700 Lincoln St, Ste 2800 Denver, CO 80203	10. Pool name or Wildcat Denton, Devonian
4. Well Location Unit Letter J: 1980 feet from the South line and 23	310 feet from the east line
Section 36 Township 14S Range 37E	NMPM 6 County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
	Like and the control of the control
12. Check Appropriate Box to Indicate Nature of Nation 1	Papart or Other Data TING <swd injection=""></swd>
NOTICE OF INTENTION TO: CONVERS	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CSNG_ DOWNHOLE COMMINGLE INT TO PA	ENVIRO CHG LOC
CLOSED-LOOP SYSTEM	<u>⟨N</u> P&A NRP&A R
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Com	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion. Resolute proposes to plug and abandon the subject well by:	pletions: Attach wellbore diagram of
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of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion. Resolute proposes to plug and abandon the subject well by: WT Mann B #4 36 CIRCAPI NO.025.0526 PRESSURE TEST 1. Spot 25 sacks @ 9800' 2. Perf & squeeze 35 sacks @ 6200' 3. Spot 25 sacks @ 4839' 50' below the intermediate shoe and tag 4. Remove casing 7" casing from a minimum of 3000', or perforate salt. L SPOT STUB PLUG 50' IN/SD out L 5. If casing removed-spot 35 sacks @ 2200' top of salt-otherwise 6. If casing removed-spot perf and squeeze 35 sacks @ 361' and t 7. If cement not circulated to surface, circulate cement from 60	at 3000', squeeze 35 sacks at base of perforate and squeeze. wox \$TAC- perforate cement to surface to surface
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W.T. MANN "B" #4

API # 30-025-05207 1980' FSL, 2310' FEL, SEC 36, T14S, R37E,UNIT LETTER "J" SPUD 02/04/55 CURRENT



W.T. MANN "B" #4

API # 30-025-05207 1980' FSL, 2310' FEL, SEC 36, T14S, R37E,UNIT LETTER "J" SPUD 02/04/55 PROPOSED

