	UNITED STATE DEPARTMENT OF THE	INTERIOR	OCD Hobi	S OMB N	APPROVED O. 1004-0135 July 31, 2010	
	SUNDRY NOTICES AND REP	BUREAU OF LAND MANAGEMENT Y NOTICES AND REPORTS ON WELLS		5. Lease Serial No. NMNM127894		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals HOBBS OCD			OCD	6. If Indian, Allottee or Tribe Name		
SUBI	MIT IN TRIPLICATE - Other instru	uctions on reverse side.		7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well	HOUSE		8. Well Name and No. DIAMONDTAIL 2	3 FEDERAL 2H		
2. Name of Operator CIMAREX ENERG	HOPE KNAULS REC	EIVED	9. API Well No. 30-025-40781-0	00-X1 🛩		
3a. Address 600 NORTH MARI MIDLAND, TX 797	ENFELD STREET, SUITE 600 701	3b. Phone No. (include area co Ph: 918.295.1763	3b. Phone No. (include area code) Ph: 918.295.1763		10. Field and Pool, or Exploratory DIAMONDTAIL	
	potage, Sec., T., R., M., or Survey Description	on)	11. County or Parish, and State			
Sec 23 T23S R32E	E NWNW 330FNL 750FWL	C		LEA COUNTY,	NM	
12. CH	ECK APPROPRIATE BOX(ES) 1	ΓΟ INDICATE NATURE O	F NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMIS	SION TYPE OF ACTION					
Notice of Intent		Deepen		ion (Start/Resume)	U Water Shut-Off	
 Subsequent Report 	rt Casing Casing Repair	Fracture Treat New Construction	□ Reclam		Well Integrity Other	
Final Abandonme		Plug and Abandon		arily Abandon	Change to Original	
	Convert to Injection		U Water I	-	PD	
following completion c testing has been compl determined that the site	Completed Operation (clearly state all pertin- epen directionally or recomplete horizontall which the work will be performed or provi- of the involved operations. If the operation eted. Final Abandonment Notices shall be is ready for final inspection.) BY RESPECTFULLY REQUESTS A	results in a multiple completion or filed only after all requirements, in	recompletion in a cluding reclamatio	new interval, a Form 310 n, have been completed,	50-4 shall be filed once and the operator has	
	ed and fracture stimulated from 11,	628' 2 14 050'				
2/28/14 ? Drilled o pressure test. 3/4/14 ? Run dowr 3/7/14 ? TIH and s for 30 minutes. Go 5/3/14 ? Set ceme	ut composite frac plugs to PBTD. S hole camera and find casing leak i et packer at 10,702'. Pressure test	Set composite bridge plug at in casing coupling at 10,778' casing from 10,702' to surfa	ce to 8500 psi			
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Additional data for EC transaction #269902 that would not fit on the form

32. Additional remarks, continued

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gps mix water. 5/9/14 ? Drill out cement retainer and cement to 10,828' MD. 6/25/14 ? Drill out composite plugs to PBTD at 14,078' 6/28/14 ? Set composite bridge plug at 11,555' 7/10/14 ? Run 3.5" 12.95# L-80 BTS6 tubing to 11,555'. Cement in place with 125 sx of Versacem H cement @ 14.5 ppg, 1.24 yield. 8/9/14 - Perforated and fracture stimulated from 9,550' ? 11,504'. Drill out plugs to 11,559'. 10/1/14 ? Cut tubing at 9,180'. Pull 3.5" tubing from 9180 to surface. 10/3/14 ? Run packer and tubing to 9080'. Place well on production.