

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

HOBBS OCD

OIL CONSERVATION DIVISION

AUG 17 2015

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-28982
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: South Hobbs G/SA Unit
8. Well Number 188
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs: Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW
2. Name of Operator Occidental Permian Ltd.
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294
4. Well Location Unit Letter K : 1493 feet from the South line and 1802 feet from the West line Section 5 Township 19-S Range 38-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3615.5' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PER E-PERMITTING <SWD INJECTION>  
EM CONVERSION PM RBDMS MB  
ULI RETURN TO TA  
DOV CSNG ENVIRO CHG LOC  
INT TO PA P&A NR P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Convert Well to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: RU - 6/16/15 Rig Release Date: RD - 7/31/15

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 8/14/15  
Mark\_Stephens@oxy.com  
Type or print name Mark Stephens E-mail address: PHONE (713) 366-5158

For State Use Only  
APPROVED BY Mark Stephens TITLE Dist Supervisor DATE 8/19/2015  
Conditions of Approval (if any):

AUG 24 2015

South Hobbs G/SA Unit No. 188  
API No. 30-025-28982  
Lea Co., NM

6/16/15 - 6/29/15:

MI x RU pulling unit. ND WH x NU BOP. RIH w/4-3/4" bit x workstring. Tag cement at 4006'. Drill out cement from 4006' to 4050'. Drill out CIBP @ 4050' x push to 4300'. Pull up to 4070'. RU Renegade WL x set 5-1/2" CIBP at 4162'. RIH w/5-1/2" CIRC x set at 4075'. RU Halliburton x squeeze perfs at 4075'-4162' w/44 bbls Prem. Plus. RIH w/4-3/4" bit x tag cement at 4065'. Drill out cement from 4065' to 4075'. Drill out CIRC x circ. well clean. Continue drilling x fall out of cement at 4157'. Drill out CIBP @ 4162' x push to 4290'. Drill out to new TD at 4325' x circ. well clean. Rig up Renegade WL x perf at 4295'-4315', 4 JSPF. RIH w/treating packer x set at 4108'. RU Halliburton x acidize perfs at 4168'-4315' with w/4000 gal. 15% NEFE HCL x 2000# gelled rock salt block. RIH x set 5-1/2" Arrow-Set injection packer at 4075'. RIH w/5-1/2" RBP x set at 1040'. Dump 3 sx. sand on top of RBP. ND BOP x NU cap flange. RD pulling unit.

7/23/15:

Dig out wellhead x install cellar x backfill. Cut off old wellhead x install new wellhead. Remove cellar x backfill around new wellhead. Pressure test WH to 3000# x clean location.

7/29/15 - 7/31/15:

MI x RU pulling unit. ND WH x NU BOP. RIH with retrieving head x tag sand at 1025'. Clean out sand from 1025'-1040' x latch onto RBP. Release x POOH w/RBP. RIH w/124 jts. 2-7/8" duoline injection tubing. Circulate well w/90 bbls. 10# packer fluid. ND BOP x NU WH x test tree to 5000 psi. Run MIT for the NMOCD - initial pressure 600 psi, final pressure 600 psi. RD pulling unit x clean location.

NOTE: Well is currently shut-in pending construction of facilities and is expected to be put on injection by the end of August, 2015.

