Submit 1 Copy To Appropriate District Office	fice Energy, Minerals and Natural Resources		Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised August 1, 2011 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	J DIVISION	30-025-26339
811 S. First St., Artesia, NM 88210 . <u>District III</u> – (505) 334-6178	5.1 15.5 5., Attesta, 144 60210		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		STATE FEE X 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,		o. State on te das Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		SNYDER	
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other Other		8. Well Number 001	
			9. OGRID Number
2. Name of Operator LYNX PETROLEUM CONSULTANTS, INC. 3. Address of Operator AUG 1 9 2015		13645	
3. Address of Operator P.O. BOX 1708, HOBBS, NM 88		<i>I J</i> .	10. Pool name or Wildcat TOWNSEND;PERMO UPPER PENN
4. Well Location			
Unit Letter J : 1980 feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line			
Section 26	Township 15S	Range 35E	NMPM LEA County
	11. Elevation (Show whether DR	R, RKB, RT, GR, etc.,	
All Sales Sa	<u> </u>		The state of the s
12. Check	Appropriate Box to Indicate N	Sature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON			,—
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	I JOB
	•		
OTHER: X Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribu		icai sei vice poies am	u fines have been removed from lease and wer
When all words has been completed notion this form to the composition District office to school on inspection			
When all work has been completed, return this form to the appropriate District office to schedule an inspection. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Delice ON Keling TITLE AGENT DATE 8/18/2015			
SIGNATURE Deblie	TITLE	AGENT	DATE <u>8/18/2015</u>
Type or print name <u>Debbie McKelvey</u> E-mail address: <u>debmckelvey@earthlink.net</u> PHONE: <u>575-392-3575</u>			
For State Use Only	\mathcal{O}_{A} , \mathcal{O}_{A}	1,	1
APPROVED BY: Warkle	Thitala TITLE LON	phance Offi	UG 26 2015
Conditions of Approval (if any):		' A	UG 2 6 2015

Lynx Petroleum Consultants, Inc.

P.O. Box 1708 3325 Enterprise Drive

Hobbs, New Mexico 88241

575 392-6950

Fax: 575 392-7886

VIIC \$ 0 5012

RECEIVED

August 20, 2015

Attn: Cullen Ingram
Targa Midstream Services LLC
6 Desta Drive, Suite 3300
Midland, TX 79705

Re:

Snyder No. 1

API 30-025-26399

SE/4 Section 26, T-15S, R-35E Lea County, New Mexico

Dear Mr. Ingram:

Lynx Petroleum Consultants, Inc. recently plugged the referenced well. Upon inspection by the OCD, it was found that an old gas meter is still on location. The OCD has asked that we contact you to remove the meter and any associated equipment so that they may approve the final plugging of the well.

We appreciate your assistance in this matter. If you have any questions, please do not hesitate to call.

Sincerely,

LYNX PETROLEUM CONSULTANTS, INC.

Debbie McKelvey

Agent

c- Mark Whitaker, OCD