Submit I Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			30-025-41969 5. Indicate Type of Lease STATE FEE FEE THE STATE FEE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name State 11
PROPOSALS.) 1. Type of Well: Oil Well			8. Well Number 2
2. Name of Operator V-F PETROLEUM INC.	/	'AUG 2 6 2015	9. OGRID Number 24010
3. Address of Operator P.O. Box 1889, Midland, Texas	79702	RECEIVED	10. Pool name or Wildcat Vacuum; Grayburg - San Andres
4. Well Location			
Unit Letter O: 660 feet from the South line and 2,150 feet from the East line			
Section 11 Township 17-S Range 35-E NMPM Lea County			
		her DR, RKB, RT, GR, etc., 3937' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	SU	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABONDON [REMEDIAL WORK	☑ ALTERING CASING ☐
TEMORARILY ABONDON	CHANGE PLANS [COMMENCE DRILLI	ING OPNS
PULL OR ALTER CASING	MUTIPLE COMPL [CASING/CEMENT J	ОВ
DOWNHOLE COMMINGLE	CLOSED-LOOP SYSTEM [
OTHER:	, [OTHER:	•
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
01/09/15 Perf 5,121' - 5,275' OA.			
01/10/15 Acidize w/750 gallons, 15% NeFe HCl acid.			
01/13/15 Reacidize w/3,000 gallons 15% NeFe HCl acid.			
01/15/15 Set CIBP @ 5,025'. 01/16/15 Perf 4,676' - 4,802' OA.			
01/17/15 Acidize w/750 gallons of 10% NeFe HCl acid.			
01/20/15 Reacidize w/2,000 gallons 10% NeFe HCl acid.			
07/01/15 Frac w/31,000#s 20/40 sand and 1,440 bbl gelled water.			
Spud Date: 09/12/20	14 Rig Rele	ase Date:	0/17/14
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Engineer DATE 08/19/2015			
Type or print name <u>Eric Sprinkle</u> E-mail address: <u>eric@vfpetroleum.com</u> PHONE: <u>432-683-3344</u> For State Use Only			
APPROVED BY: TITLE Petroleum Engineer DATE 05/28/15 Conditions of Approval (if any):			

M

AUG 3 1 2015