Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resource	
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO.
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	ES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SLIGHOCT Gas Well COther	JKRECTOR
2. Name of Operator	ERVES OPERATING LP AUG 27 20	9. OGRID Number 240974
3. Address of Operator PO BOX 10848	3, MIDLAND, TX 79702	10 Pool name or Wildcat
4. Well Location Unit Letter <u>O</u> :		nd <u>1650</u> feet from the <u>EAST</u> line
Section <u>30</u>	Township21SRange311. Elevation (Show whether DR, RKB, RT, G. 3608' GL3608' GL	

6.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB
CLOSED-LOOP SYSTEM		
OTHER:		OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Legacy Reserves request a 1-year TA status for the subject shut-in well. Our intent is to market and divest the subject shut-in well along with the 3 active wells on this lease by the end of 2015.

We plan on wireline setting a CIBP at 3230' with a 40' of cement cap using wireline dump bailer. This will isolate the existing Yates/7Rivers perfs 3281'-3829' and abandon the current producing zone. We will perform a MIT pressure test on the casing above the CIBP at 500# for 30 minutes and circulate the casing with packer fluid following your TA approval.

Spud Date:		Rig Release D	OCD Hobbs (pproval: notify office 24 hours MIT Test & Chart	
I hereby certify that th	e information above is true a	nd complete to the b	est of my knowledge and beli SENIOR ENGINEER	ef. DATE_ <u>08/24/2015</u>	
Type or print name For State Use Only APPROVED BY: Conditions of Approve	KENT WILLIAMS Maluy Brow al (if ahy):	E-mail address:	1		5

	J K Rector No. 7 Wellbore Diagram	
	' 	
ease & Well No: J K Rector No. 7		
ield: Eumont (Yates/7R/Queen)		
County, State: Lea County, NM		
API #: 30-025-26584		
ootage Origin: 990' FSL & 1650' FEL	Hole Size: 12 1/4 424', 8 5/8", 28#	
ection, Twn, Rng: 30, 21S, 36E	Casing Depth: Se	
Ground Level Elevation: 3,608'		
(elly Bushing: 3,619' (11'KB)		
pud Date: 12/12/79 -Doyle Hartman		
	555550005 SS 55555005	

4086'- -PBTD

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Perforations: 3,281' - 3,829' (gross) 19 Intervals Yates / 7Rivers

TD: 4,100'

Hole Size: 7 7/8" 4,100', 5 1/2", 17#, J-55 Casing Depth: Set at 4,100'

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ud Date: 12/12/79 -Doyle Hartman				
				Proposed TA
				3230'-CIBP w/ (4 sxs-40') Cmt
				Perforations:
				3,281', - 3,829' (gross)
				19 Intervals Yates / 7Rivers
		300000000 300000000	44455555555	
				Hole Size: 7 7/8"
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J.