

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy, Minerals and Natural Resources
SEP 03 2015
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
RECEIVED Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34582 34562
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Jackson 3 State Com
4. Well Location Unit Letter B 660 feet from the North line and 1980 feet from the East line Section 3 Township 24S Range 33E NMPM County Lea		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3625' GR		9. OGRID Number 7377
		10. Pool name or Wildcat *WC-025 G-09 S253336D; Upper Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

E-PERMITTING <SWD INJECTION>
CONVERSION ☐ RBDMS ☐
RETURN TO ☐ TA ☐
CSNG ☐ ENVIRO ☐ CHG LOC ☐
INT TO PAD ☒ P&A NR ☐ P&A R ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources proposes to P&A this well as follows:

1. Set 2-7/8" CIBP at 13338'. Dump bail 35' of Class H cement on CIBP at 13338'.
2. Cut and pull 2-7/8" tubing from +/- 12150'.
3. Spot 35 sx Class H plug at 12966'. WOC and tag.
4. Spot 25 sx Class H plug at 9100'. 12200'
5. Spot 25 sx Class C plug at 6300'.
6. Spot 65 sx Class C plug at 5038'. WOC and tag.
7. Cut and pull 5-1/2" casing from +/- 4400'.
8. Spot 45 sx Class C plug at 4450' or 50' below 5-1/2" casing stub.
9. Spot 70 sx Class C plug at 740'. WOC and tag.
10. Spot Class C plug from 100' to surface. Ensure there is cement to surface in all annuluses.
11. Clean location, cut off anchors and wellhead 3' below surface, weld on P&A marker.

* SPOT CMT 12966'-12846'
PRIOR TO CUTTING
TBG @ 12,150'

Spud Date:

Rig Release Date:

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operation

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 9/01/2015

Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689

For State Use Only

APPROVED BY: Mary S. Brown TITLE Dist. Supervisor DATE 9/3/2015

Conditions of Approval (if any):

SEP 03 2015

JACKSON 3 #2

P&A WBD

API# 30-025-34562
Sect 03, T24S, R33E
660' FNL & 1980' FEL
Lea, NM



	SPUD	TD
DRILLING	1/4/2000	1/27/2000
LAST REVISED	8/18/2018	SMB
W1	67.0000%	NRI 55.8300%

Formation Tops		GL 3,625'	KB 3,645'	Hole	AFE # N/A																															
Wolfcamp Lower	11-3/4" 42 # H-40 690' 8-5/8" 32# HCK-55/J-55 4,978' 5-1/2" 17# 9-110 12,916' 13,388' 13,554' 2-7/8 6.5# 9-110/L-80 PBTD: 13,750' TD: 13,850' P&A WBD	14-3/4"	Class C from 100' to surface																																	
		11"	Spot 70sx Class C @ 740'. TAG																																	
		7-7/8"	Spot 45sx Class C @ 4,400' or top of 5-1/2" csg stub Cut and pull 5-1/2" csg from ±4,400' TOC @ 4,478' (calc.) Spot 65sx Class C @ 5,038'. TAG																																	
		4-3/4"	Spot 25sx Class C @ 6,300'																																	
			Spot 25sx Class H @ 9,100'																																	
			Spot 55sx Class H @ 12,966' TAG Cut and pull 2-7/8" thg. from ±11,160' TOC @ 11,210' (TS)																																	
			2-7/8" CIBP @ 13,338' Dump bail 35' class II																																	
		<table><tr><th>Tubular Dimensions</th><th>Collapse</th><th>Burst</th><th>ID</th><th>Drift</th><th>bb/R</th></tr><tr><td>2-7/8" 6.5#</td><td></td><td></td><td>2.441"</td><td></td><td>0.0058</td></tr><tr><td>5-1/2" 17# P-110</td><td>7.480</td><td>10.640</td><td>4.892"</td><td>4.767"</td><td>0.0232</td></tr><tr><td>8-5/8" 32# J55</td><td>2.530</td><td>3.930</td><td>7.921"</td><td>7.796"</td><td>0.0610</td></tr><tr><td></td><td></td><td></td><td></td><td></td><td>0.0000</td></tr></table>					Tubular Dimensions	Collapse	Burst	ID	Drift	bb/R	2-7/8" 6.5#			2.441"		0.0058	5-1/2" 17# P-110	7.480	10.640	4.892"	4.767"	0.0232	8-5/8" 32# J55	2.530	3.930	7.921"	7.796"	0.0610						0.0000
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P&A WBD

JACKSON 3 #2

CURRENT WBD

API# 30-025-34562
Sect 03, T24S, R33E
660' FNL & 1980' FEL
Lea, NM



SPUD 1/4/2000 TD 1/27/2000
DRILLING 1/4/2000
LAST REVISED 7/2/2015 NC
WI 67.0000% NRI 55.8300%

Formation Tops

GL 3,625' KB 3,645'

Hole

AFE # N/A

11-3/4" 42 # H-40

690'

8-5/8" 32# HCK-55/J-55

4,978'

5-1/2" 17# 9-110

12,916'

13,388'

13,554'

2-7/8 6.5# 9-110/L-80

PBTD: 13,750'

TD: 13,850'

14-3/4"

11"

TOC @ 4,478' (calc.)

TOC @ 12,210'

7-7/8"

4-3/4"

TUBING DETAIL
COUNT SIZE ITEM DEPTH
2-7/8"

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Wolfcamp Lower