

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38477
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator CIMAREX ENERGY CO. OF COLORADO		6. State Oil & Gas Lease No.
3. Address of Operator 600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701		7. Lease Name or Unit Agreement Name PRINCETON 6 FEE
4. Well Location Unit Letter A : 380 feet from the NORTH line and 380 feet from the EAST line Section 06 Township 15S Range 38E NMPM LEA County		8. Well Number 0014
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,784' - GR		9. OGRID Number 162683
		10. Pool name or Wildcat DENTON; WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

E-PERMITTING <SWD ☐ INJECTION>
CONVERSION ☐ RBDMS ☐
RETURN TO ☐ TA ☐
CSNG ☐ ENVIRO ☐ CHG LOC ☐
INT TO P&A ☒ P&A NR ☐ P&A R ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) SET 5-1/2" CIBP @ 8,760'; PUMP 80 SXS. CMT. @ 8,760'-8,123' (T/ABO.SH); CIRC. WELL W/ PXA MUD.
- 2) PUMP 25 SXS. CMT. @ 6,816'-6,656' (T/GLOR.).
- 3) PUMP 35 SXS. CMT. @ 4,610'-4,393' (8-5/8" CSG.SHOE, T/S.A.); WOC X TAG CMT. PLUG.
- 4) CUT X PULL 5-1/2" CSG. @ +/-3,800'.
- 5) PUMP 35 SXS. CMT. @ 3,865'-3,735' (5-1/2" CSG.STUB); WOC X TAG CMT. PLUG.
- 6) PUMP 50 SXS. CMT. @ 3,268'-3,138' (T/YATES, B/SALT); WOC X TAG CMT. PLUG.
- 7) PUMP 45 SXS. CMT. @ 2,241'-2,121' (T/ANYH., T/SALT); WOC X TAG CMT. PLUG.
- 8) PUMP 35 SXS. CMT. @ 670'-570' (13-3/8" CSG.SHOE); WOC X TAG CMT. PLUG.
- 9) MIX X CIRC. 20 SXS. CMT. @ 63'-3'.
- 10) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

Spud Date:

Rig Release Date:

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: AGENT

DATE: 08/27/15

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILAGRO-RES.COM PHONE: 432.687.3033

For State Use Only

APPROVED BY:

TITLE

Dist Supervisor

DATE

9/2/2015

Conditions of Approval (if any):

SEP 03 2015

**Cimarex Energy Co. of Colorado**

Princeton 6 Fee #1

SHL: 380' FNL & FEL; BHL: 380' FNL & 2310' FEL

A, Sec 6, T15S R38E

Lea County, NM

30-025-38477

L. Luig 10/27/08

13 3/8" 48# H40 ST&C @ 620'

Cmt'd w/480 sx, TOC surface

8 5/8" 32# J55 LT&C @ 4540'

Cmt'd w/1175 sx, TOC surface

Tubing Detail (from 2/22/08 completion rpt)

QTY	DESCRIPTION	LENGTH	DEPTH(top)
	KB	4.62	
269	2-7/8" 6.5# L80 Tubing	8760.90	4.62
1	2-7/8" Mech SN	0.75	8765.52
			8766.27

3950' - CBLTOC ~~4240'~~ (estimated)**Peak Completions Liner Detail:**

QTY	DESCRIPTION	LENGTH	DEPTH(top)
	Correction	8854.17	0.00
1	Inverted O/O Tool	3.23	8854.17
1	AS-1X Packer	7.21	8857.40
1	D.H. Swivel	1.32	8864.61
25	2-7/8" 6.5# L80 Tubing	813.85	8865.93
1	5-1/2x2-7/8 ISO-pak	5.00	9679.78
10	2-7/8" 6.5# L80 Tubing	325.32	9684.78
1	Strata-port 2" Seat	2.18	10010.10
1	2-7/8" 6.5# L80 Tubing	292.72	10012.28
1	5-1/2x2-7/8 ISO-pak	5.00	10305.00
6	2-7/8" 6.5# L80 Tubing	195.19	10310.00
1	Strata-port 1-3/4" Seat	2.18	10505.19
9	2-7/8" 6.5# L80 Tubing	292.71	10507.37
1	5-1/2x2-7/8 ISO-pak	5.00	10800.08
8	2-7/8" 6.5# L80 Tubing	260.16	10805.08
1	5-1/2x2-7/8 Hydro-pak	4.71	11065.24
2	2-7/8" 6.5# L80 Tubing	97.48	11069.95
1	Pump Out Plug	0.57	

Window 8946'-8955'

2 7/8" 6.5# L80 8rd Liner 8854'-11168'

CIBP 8966'

5 1/2" 17# P110 LT&C @ 9834'

Cmt'd w/820 sx, TOC 4240' (est)

TVD: 9840'

MD: 11190'



Cimarex Energy Co. of Colorado

Princeton 6 Fee #1

SHL: 380' FNL & FEL; BHL: 380' FNL & 2310' FEL

A, Sec 6, T15S R38E

Lea County, NM

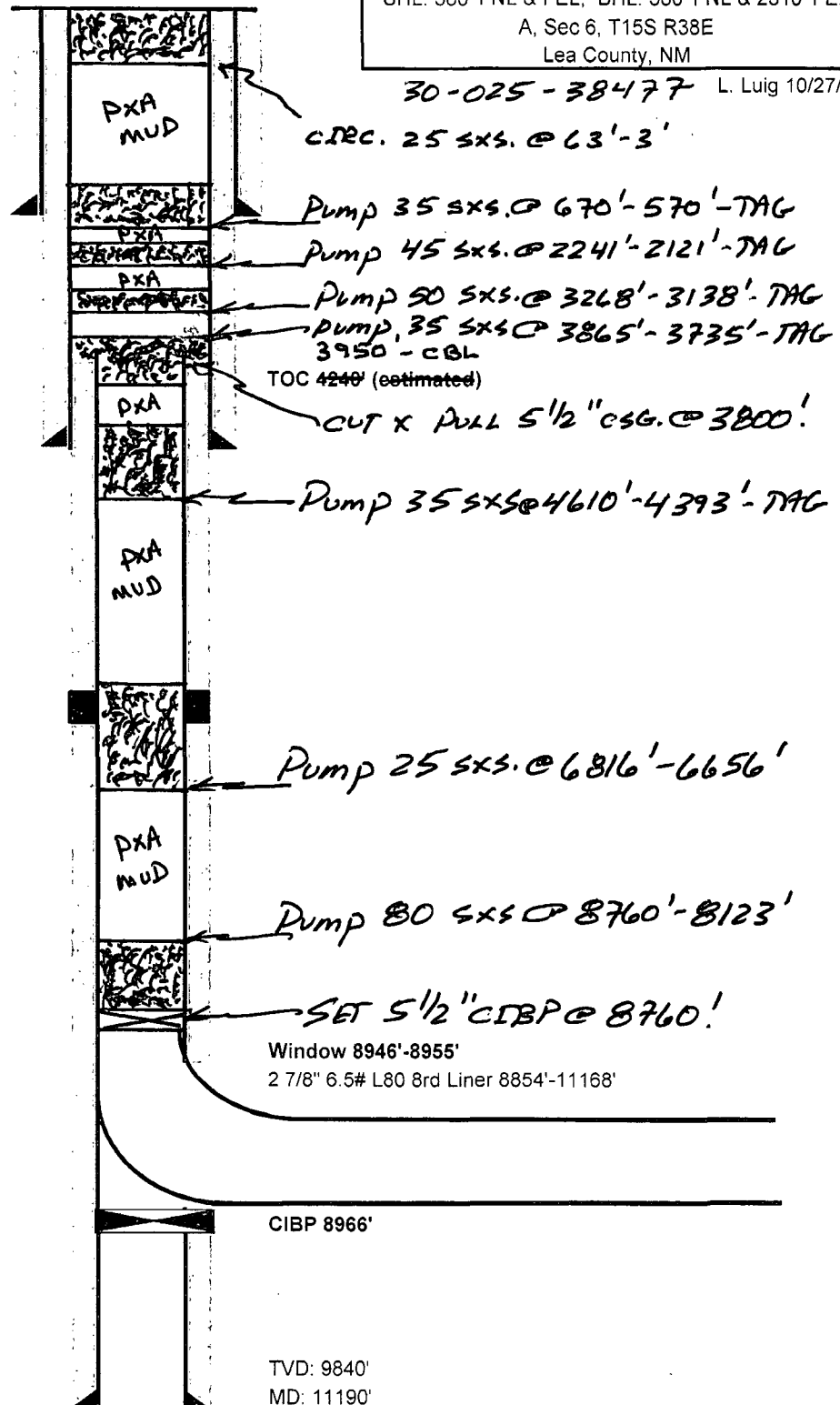
30-025-38477 L. Luig 10/27/08

13 3/8" 48# H40 ST&C @ 620'
Cmt'd w/480 sx, TOC surface

8 5/8" 32# J55 LT&C @ 4540'
Cmt'd w/1175 sx, TOC surface

T/ANHY. ~ 2181'
T/YATES ~ 3203'
T/7-R ~ 3379'
T/QN. ~ 3965'
T/GRBG. ~ 4282'
T/SA. ~ 4443'
T/GLOR. ~ 6736'
T/BLNR. ~ 6946'
T/TUBB ~ 7503'
T/DRINK. ~ 7756'
T/ABO.SH. ~ 8173'*

5 1/2" 17# P110 LT&C @ 9834'
Cmt'd w/820 sx, TOC 4240' (est)



DAE 08/27/15