

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD

5. Lease Serial No.
NM-02452471a. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other: Additional perms in Delaware formation

AUG 4 7 2015

6. If Indian Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
McElvain Energy, Inc.8. Lease Name and Well No.
McElvain #8

3. Address: 1050 17th St., Suite 2500, Denver, CO 80265

3a. Phone No. (include area code)
303-893-0933 ext. 3049. API Well No.
30-025-38012

4. Location of Well: (Report location clearly and in accordance with Federal requirements)*

660° FWL & 1905° FSL (NWSW) Sec. 30, T18S-R34E N.M.P.M.

At surface

same (Lat. = 32 deg 42' 59.66" Long = 103 deg 36' 19.20")

At top prod. interval reported below

At total depth same

10. Field and Pool or Exploratory
EK Delaware11. Sec. T. R. M. on Block and
Survey or Area

12. County or Parish

13. State

Lea

NM

14. Date Spudded
09/26/200715. Date T.D. Reached
10/07/200716. Date Completed: 06/10/2015
☐ D & A ☒ Ready to Prod17. Elevations (DF, RKB, RT, GL)*
3884' GL, 3894' KB18. Total Depth: MD 6,036'
TVD 6,036'19. Plug Back T.D.: MD 5,953'
TVD 5,953'20. Depth Bridge Plug Set: MD na
TVD na

21. Type Electric & Other Mechanical Logs Run: (Submit copy of each)

No additional logs were run. Original logs run in 2007 were submitted 02/11/2008.

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record: (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26"	14"		Surface	80'		10 yards		Surface	0 - Conductor Pipe
11"	8.625"/J55	32 #/ft.	Surface	1,728' KB	na	465 sx C LEAD	140 bbls	Surface	0 - Surface Casing
						200 sx C TAIL	48 bbls		
7-7/8"	5.5"/J55	17 #/ft.	Surface	6,036' KB	na	1370sx C LEAD	461 bbls	Surface	0 - Production Casing
						600 sx C TAIL	135 bbls		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2"875"	5,916' KB							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	5,370' KB	6,036' (TD)	5,416' to 5,420'	0.42	24	Producing
B) Delaware	5,370' KB	6,036' (TD)	5,771' to 5,780'	0.41	27	Producing
C)						
D)						

27. Acid Fracture Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5,416' to 5,420' KB	2,000 gals 15% HCl Acid Frac w/44,000 lbs 30/50 sand in 33,558 gals water
5,771' to 5,780' KB	1,200 gals 15% NeFe Acid Frac w/76,000 lbs 16/30 & 14/30 sand in 56,552 gals water

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/14/15	6/14/15	15	→	47	39	50			Swab testing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
na	na	100 psi	→	65	42	47	646:1	Producing up tubing with beam pumping unit	

ACCEPTED FOR RECORD

AUG 6 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

SEP 09 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Will be produced into Frontier Field Services pipe line and sold.

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Penrose	4,698'	4,704'	Untested, Possibly Hydrocarbons	Salt	1,930'
1st Delaware	5,415'	5,421'	Oil, Gas, Water	Yates	3,242'
2nd Delaware	5,771'	5,780'	Oil, Gas, Water	7 Rivers	3,664'
				Queen	4,426'
				Penrose	4,697'
				San Andres	5,074'
				Delaware	5,370'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other: Inclination Survey Shots included in original 2/11/2008 submittal

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Chris Caplis

Title VP, Drilling & Completions

Signature

Date 06/22/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Well Name:	McElvain # 8	Date:	6/5/2015	Friday	Report No.	1
Location	NWSW Sec. 30 T18S R34E	County	Lea	State	New Mexico	
API #	30-025-38012	Lease #	NM0245247	GL KB	3884 GF - 3894 KB	
Latitude	32 deg 42' 59.66 N		Longitude	103 deg 36' 19.20 W		
ID	6:036	PBTD	5984	Rig #_op	Company	Tyler Well Service
Casing Size	5 1/2	Depth Set	Liner Size	From		
Tubing Size	2 7/8	Depth Set	5920	S.N.	5889	TAC 5633
Perforations	5771 - 5780, 3-SPF					

Summary of Operations:	1st Delaware Re-Completion
Current Operations:	Rig up,pull tubing,run bit and scraper

[illegible]

	Costs		
	To:Day	Cumm	
	Tangible	\$0	\$0
	Intangible	\$6,366	\$6,366
	Total	\$6,366	\$6,366
Total	13.00		Supervisor: Joe McManes

Remedial Report

Well Name:	McElvain # 8	Date:	6/8/2015	Monday	Report No.	2	
Location	NWSW Sec. 30 T18S-R34E	County	Lea	State	New Mexico		
API #	30-025-38012	Lease #	NM0245247	GL KB	3884 GF--3894 KB		
Latitude	32 deg 42' 59.66 N	Longitude	103 deg 36' 19.20 W				
TD	6036	PBTD	5984	Rig #, op		Company	Tyler Well Service
Casing Size	5 1/2	Depth Set		Liner Size		From	
Tubing Size	2 7/8	Depth Set	5920	S/N	5889	TAC	5633
Perforations	5771-5780 3-SPF						

Summary of Operations:	1st Delaware Re-Completion
Current Operations:	Set RBP, test casing, perforate

Description of Operations

[illegible]

Costs		
	To Day	Cumm
Tangible	\$0	\$0
Intangible	\$11,506	\$18,122
Total	\$11,506	\$18,122

Total	9:00	Supervisor:	Joe McManes
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Remedial Report

[illegible]

Remedial Report

Well Name:	McElvain #8	Date:	6/10/2015	Wednesday	Report No.	4
Location:	NWSW Sec. 30 T18S-R34E	County:	Lea	State:	New Mexico	
API #:	30-025-38012	Lease #:	NM0245247	GL:KB	3884 GF--3894 KB	
Latitude:	32 deg 42' 59.66 N	Longitude:	103 deg 36" 19.20 W			
ID:	6.036	PBTD:	5984	Rgr #, op:		Company: Tyler Well Service
Casing Size:	5 1/2"	Depth Set:		Liner Size:		From:
Tubing Size:	2 7/8"	Depth Set:	5920	S.N:	5889	TAC:
Perforations:	5771-5780, 3-SPF	5417-5420 6 - SPF				

Summary of Operations	1st Delaware Re-Completion
Current Operations	Acid and frac well

Description of Operations

[illegible]

	Costs	
	To Day	Gumm
Tangible	\$0	\$0
Intangible	\$38,200	\$61,837
Total	\$38,200	\$61,837

Total	8:00	Supervisor:	Joe McManes
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Report No.	5
New Mexico	
3884 GF--3894 KB	
Tyler Well Service	
	5633

1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 2674, 2675, 2676, 2677, 2678, 2679, 26

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6

McElvain Energy, Inc.



Remedial Report

Well Name:	McElvain # 8	Date:	6/12/2015	Friday	Report No:	6
Location:	NWSW Sec. 30 T18S R34E	County:	Lea	State:	New Mexico	
API #:	30-025-38012	Lease #:	NM0245247	GL:KB	3884:GF--3894:KB	
Latitude:	32 deg 42' 59.66 N	Longitude:	103 deg. 36" 19.20 W			
ID:	6-036	PBTD:	5984	Rig #.op:		Company: Tyler Well Service
Casing Size:	5 1/2	Depth Set:		Liner Size:		From:
Tubing Size:	2 7/8	Depth Set:	5920	S.N:	5889	TAC: 5633
Perforations:	5771-5780 3-SPF	5417-5420 6 - SPF				

Summary of Operations: 1st Delaware Re-Completion

Current Operations: Swab well

Description of Operations

Time	Hours	Description of Operations
08:00-19:00	11:00	tailgate safety meeting
		SIP casing 100psi
		SIP tubing 0 psi
		1 4200' from surf. All water
		2 4500' from surf. All water
		3 4200' from surf. 1% oil cut
		4 4250' from surf. 20 % oil cut
		5 4200' from surf. 20 % oil cut
		6 4350' from surf. 20 % oil cut
		7 4500' from surf. 30% oil cut
		8 4500' from surf. 25% oil cut
		9 4500' from surf. 20 % oil
		10 4500' from surf. 20 % oil
		11 4500' from surf. 20 % oil
		12 4300' from surf. 20 % oil
		13 4200' from surf. 20 % oil
		14 4200' from surf. 20 % oil
		15 4200' from surf. 20 % oil
		16 4200' from surf. 20 % oil
		17 4100' from surf. 20 % oil
		122 bbls total swab.
		Shut well in, shut down.

Costs			
	To Day	Cumm	
Tangible	\$0	\$0	
Intangible	\$4,201	\$73,228	
Total	\$4,201	\$73,228	

Total 11:00

Supervisor: Joe McManes

THE UNIVERSITY OF CHICAGO PRESS

Summary of Operations:	1st Delaware Re-Completion
Current Operations:	Hang well on.

Description of Operations

Total	7:00	Supervisor:	Joe McManes
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Supervisor: Joe McManes

Tubing Tally

			Tubing		Casing		Liner
SN	Description		J-55	Length	5.984	Length	
Packer	Weight / ft.		6.5	Weight / ft.	17	Weight / ft.	
Sub	O.D.		2.875	O.D.	5.5	O.D.	
KB	I.D.		2.25	I.D.	4.892	I.D.	
Floor	Grade		J-55	Grade	J-55	Grade	
	Drift		2.25	Drift	4.653	Drift	
Total	Capacity		0.00579	Capacity	0.0232	Capacity	

Well: McElvain #8

pro-string

Date: 6/11/2015

Joint #	Description	O.D.	I.D.	Drift	Length per joint	Running Depth	Total Weight	Tubing Capacity	Annular Capacity	CAPACITY W/ TUBING
1	J-55	2.875	2.25	2.25	64.41					
2					63.27	127.68				
3					63.23	190.91				
4					63.30	254.21				
5					63.30	317.51				
6					63.14	380.65				
7					63.30	443.95				
8					63.35	507.30				
9					63.21	570.51				
10					63.35	633.86				
11					63.25	697.11				
12					63.26	760.37				
13					63.27	823.64				
14					63.22	886.86				
15					63.45	950.31				
16					63.26	1013.57				
17					63.27	1076.84				
18					63.30	1140.14				
19					63.21	1203.35				
20					63.30	1266.65				
21					63.24	1329.89				
22					63.30	1393.19				
23					63.14	1456.33				
24					63.23	1519.56				
25					63.21	1582.77				
26					63.18	1645.95				
27					63.20	1709.15				
28					63.23	1772.38				
29					63.27	1835.65				
30					63.35	1899.00				
31					63.21	1962.21				
32					63.37	2025.58				
33					64.72	2090.30				
34					64.51	2154.81				
35					63.41	2218.22				
36					64.56	2282.78				
37					63.21	2345.99				
38					65.51	2411.50				
39					63.35	2474.85				
40					63.40	2538.25				
41					65.40	2603.65				
42					65.55	2669.20				

[illegible]

McELVAIN ENERGY, INC.

McELVAIN #8

1,905' FSL 660' FWL (NWSW - "L")
Sec. 30, T18S-R34E
Lea County, NM

PROPOSED 1st Delaware Recompletion Schematic

OGRID: 22044
Lease: NM-0245247

KB: 3,884'
GL: 3,894'
26" Hole

Lat: 32.7165720 deg. Lon: -103.60533 deg.
CBL TOC: Surface (10/23/2007)
14" Conductor set at 80'. (11/01/1984)
M&P 10 yards Ready-Mix

Spud: 09/26/2007
TD: 10/07/2007
Completed: 12/14/2007
Pool: EK Delaware; Dedicated Acres: 40
Pool Code: 21655
Property Code: 302305

Rustler 1,623'

11" Hole

Top Salt 1,930'

12.25" Hole

42 jts, New 8.625" 32#, J-55-5TC set at 1,728' in 1,733' of 11" hole.
M&P 465 sx "C" + additives @13.5 ppg, γ = 1.75 Lead; 200 sx "C" + additives @14.8 ppg, γ = 1.34 Tail.
Circulated 100 sx cement to pit (09/27/2007).

Yates 3,242'

7 Rivers 3,664'

Queen 4,426'

Penrose 4,697'

San Andres 5,074'

Delaware 5,370'
1st Delaware 5,415'

2nd Delaware 5,370'
7.875" Hole
PBTD 5,953'
TD 6,036'

1st Delaware Recomplete Tubing Detail			
10:00	KB		
163 jts	5,233:13	5,243:13	2.875" 6.5 lb N-80 Tubing
JAC	3:50	5,246:63	5.5" JAC
8 jts	256:84	5,503:47	2.875" 6.5 lb N-80 Tubing
SN	1:10	5,504:57	Seat Nipple Btm perf. 5,420'
MA	30:07	5,534:64	Mud Anchor
171 jts	5,534:64		EOT

1st Delaware Recomplete Rod Detail			
10:00	KB		
2:00	2:00	Space Out	
Ponies	22:00	24:00	7/8" Rod Subs
76	1,900:00	1,924:00	7/8" D Sucker Rods
138	3,450:00	5,374:00	3/4" D Sucker Rods
14	1:00:00	5,474:00	3/4" K Bars
Pony	4:00	5,478:00	3/4" Rod Subs
Pump	16:00	5,494:00	2-1/2" x 1-1/2" x 16' RWBC
214	5,504:00		

1st Delaware Recompletion (06/10/2015)
2,000 gals 15% HCl NeFe Acid @3-5 bpm. Frac with 30,000 gals 20# XL borate gel
and 44,000# 20/40 Brady sand @25-30 bpm.
5,416' 5,420' 4' 24 shots 6 spf, 0.42", 60 deg

2nd Delaware Completion (11/19/2007)
1,200 gals 15% HCl NeFe Acid. Frac with 30,000 gals 10# linear gel pad
5,771' 5,780' 9' 27 shots 3 spf, 120 deg
and 15,000# "Siber Prop", 61,000# 16/30 white, 8,000# 14/30 "Lite Prop" in, 25,000 gals XL gel
R_{avg}: 30 bpm @1,840 psi; ISIP: 1,658 psi FG: 0.73 psi/ft
5.5", 17#, J-55, LTC set at 6,036". M&P 1,370 sx (461 bbls) 35:45-Poz "C" @12.8 ppg, γ = 1.89 Lead,
600 sx (135 bbls) "C" @14.8 ppg, γ = 1.33 Tail.
Circulated cement to surface. (10/09/2007)