Submit 3 Copies To Appropri Office		State of New Mexico Energy, Minerals and Natural Resources			Form C-103 June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240		Minerals and Natural Resources		WELL API NO. 30-025-39172	Julie 19, 2008	
1301 W. Grand Ave., Artesia, 1414 60210			NSERVATION DIVISION		of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410				STATE	☐ FEE ☒	
District IV 1220 S. St. Francis Dr., Santa Fe, NM				6. State Oil & G	as Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7 Logo Nama a	y Lluit A consequent Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346		
PROPOSALS.) 1. Type of Well: ⊠O	il Well 🔲 Gas Well 🔲 🤇	Other:	OBBS OCD	8. Well Number	123	
2. Name of Operator Apache Corporation				9. OGRID Numb 873	ber	
3. Address of Operator		J į	<u>L 172015 — </u>	10. Pool name or	Wildcat	
· ·	ane, Suite 3000 Midland, T	K 79705		Eunice; Bli-Tu-Dr,	1	
4. Well Location			RECEIVED			
Unit Letter Section 17		from the South vnship 21S Ra	line and <u>135</u> ange 37E		om the East line	
Section 17			RKB, RT, GR, etc.)	NMPM	County Lea	
		3471' GF				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTIC	CE OF INTENTION 1	-O:	SUB	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				K 🗆	ALTERING CASING ☐	
TEMPORARILY ABANDON				_	P AND A	
PULL OR ALTER CASI DOWNHOLE COMMIN		OMPL	CASING/CEMENT	I JOB		
OTHER: OTHER: COMPLETE & FRAC BLINEBRY 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
Apache completed and frac'd the Blinebry, as follows:						
6/15/2015 MIRUSU POOH w/prod equip, RIH w/scraper.						
6/16/2015 POOH w/scan tbg. RIH & set CBP @ 5850'. Tested csg to 4200#; lost pressure. Set 2nd CBP @ 5848' & tested csg to 4200#; held. Perf Blinebry @ 5588-91', 5601-06', 33-43', 57-62', 5793-96' w/1 SPF, 26 shots. RIH w/dump bailer & dump						
15 gal 15% acid.						
6/17/2015 Pump 2000 gal 15% acid. Frac Blinebry w/3000 gal acid; pump 2419 bbl pad; 220,960# Ottawa & Coolset sand, flush w/126 bbl water.						
6/18/2015 Tag sand @ 5800'. CO sand to 5848' to drill plugs; pushed plugs to 6920'. 6/19/2015 RIH w/prod equip & POP.						
6/22/2015 RIH w/ne	w pump; RTP.					
			·			
Spud Date: 05/21/201	10	Rig Release Da	ite: 06/02/2010			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
A						
SIGNATURE KOOSA TUHAN TITLE Sr. S			aff Regulatory Analy	stDA	ATE 07/14/2015	
Type or print name Reesa Fisher		E-mail address	E-mail address: Reesa.Fisher@apachecorp.com		HONE: 432/694-9419	
For State Use Only						
APPROVED BY TITLE Petroleum Engineer DATE 09/08/15						
Conditions of Approval	(if any):					