	istrict I State of New Maxing HOBBS OCD												
District 1 1625 N. French Dr., Hobbs, NM 88240										Form C-104			
District II				E	nergy, I	Minerals & N	Vatural Res	ourc	es .uc 03	2015	F	Revised Feb. 26, 2007	
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 Energy, Minerals & Natural Resources AUG 0 3 2015 Revis Submit to Appropria								prioto District Office					
District III 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division				Submit to Appropriate District Office 5 Copies				
District IV					12	20 South St.			RECE	VED		5 copies	
1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505				\Box A	MENDED REPORT			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT										ORT			
¹ Operator name and Address ² OGRID Number													
Apache Corpo		lane S	Suite 30	00					873				
303 Veterans Airpark Lane, Suite 3000 ³ Reason for Filing Cod Midland, TX 79705 DHC								.oae/ Ene	/ 08/22/2011				
⁴ API Numb	er		⁵ Poo	l Name					I	6 P	ool Code	J Code	
30 - 0 25-3	5830		Paddo	ock`						492	10		
⁷ Property Code				⁸ Property Name ⁹ Well N							ell Numb	Number	
22880			Turne	r						019			
	rface I												
Ul or lot no.	Sectio 22	n Tov 215	vnship	Range 37E	Lot Idn	Feet from the 1575	North/South	line	Feet from the 1450	East/	West line	County Lea	
·													
	<u>ttom F</u> Sectio				Lot Idn	Faat from the	North/South	lina	Feet from the	Feet/	West line	County	
	Sectio		vnsnip	Range	Lot Iun	reet from the	North/South	me	reet from the	Last/	west me	County	
12	13 p			Howe	onnection	15 C 100 D		16 4			17 0 11		
P Lse Code	¹² Lse Code Code		Ternoa	D:	nte	¹⁵ C-129 Permit Number ¹⁶ C		C-129 Effective Date		··· C-12	C-129 Expiration Date		
	P			08/22/20	11								
III. Oil a		<u>is Tra</u>	nsport	ters		19							
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address							²⁰ O/G/W			
									G				
24650 TARGA Midstream 1000 Louisiana Su											· Secondar	G	
Houston TX 77000											22		
298751	298751 Regency Field Services LLC								G				
20667 Shell Pipeline Cor				tion							0		
PO Box 2648 Houston TX 77252											- ji		
174238 Enterprise Crude C											0		
210 Park Ave., Suite 1600 Oklahoma City, OK 73102													

IV. Well Completion Data_

²¹ Spud Date 04/26/2002	²² Ready Date 08/22/2011		²³ TD 5405'	²⁴ PBTD 4100'	²⁵ Perfora 5069'-52		²⁶ DHC, MC	
27 Hole Siz	e	²⁸ Casing & Tubing Size		²⁹ Depth Set		³⁰ Sacks Cement		
12-1/4"		8-5/8"		408'		300 sx		
7-7/8"			5-1/2"	5405'		1380 sx		
Tubing			2-7/8"	4016'				

V. Well Test Data									
³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³³ Test Date ³⁴ Test Length		³⁶ Csg. Pressure				
08/22/2011	08/22/2011 08/22/2011		24 hrs						
³⁷ Choke Size	³⁷ Choke Size ³⁸ Oil		⁴⁰ Gas		⁴¹ Test Method				
	1/7	95 / 215	65 / 155		Р				
been complied with complete to the best Signature:	at the rules of the Oil Cons and that the information gi of my knowledge and belie 2000 History	ven above is true and	OIL CONSERVATION DIVISION Approved by: Title: Petroleum Engineer						
Title: Sr. Staff Regulator	y Analyst		Approval Date: 09/05/15						
E-mail Address: Reesa.Fisher@ap	achecorp.com			• • •					
Date: 07/28/2015	Phone: 432/818-106	2							