

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

HOBBS OCD

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

SEP 10 2015

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.  
30-025-07077

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit  
Section 30

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other ☒ Injector

8. Well No. 111

2. Name of Operator  
Occidental Permian Ltd.

9. OGRID No. 157984

3. Address of Operator  
HCR 1 Box 90 Denver City, TX 79323

10. Pool name or Wildcat Hobbs (G/SA)

4. Well Location  
Unit Letter D : 330 Feet From The North 330 Feet From The West Line  
Section 30 Township 18-S Range 38-E NMPM LEA County

11. Elevation (Show whether DF, RKB, RT GR, etc.)  
3650' GL

Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water  
Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
PULL OR ALTER CASING ☐ Multiple Completion ☐ CASING TEST AND CEMENT JOB ☐  
OTHER: High Casing Pressure ☐ OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU&RU.
2. ND wellhead/NU BOP.
3. Determine failure and repair.
4. RBIH with injection packer and equipment
5. ND BOP/NU wellhead.
6. Test casing to 600 PSI for 30 minutes and chart for the NMOCD.
7. RDPU & RU. Clean location and return well to injection

During this procedure we plan to use the closed loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Robbie Underhill TITLE Injection Well Analyst DATE 9-8-15

TYPE OR PRINT NAME Robbie Underhill E-mail address: Robert\_Underhill@oxy.com TELEPHONE NO. 806-592-6287

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APPROVED BY Petroleum Engineer TITLE Petroleum Engineer DATE 09/11/15

SEP 14 2015