	UNITED STATES DEPARTMENT OF THE INTERIOI BUREAU OF LAND MANAGEMENT	-0	FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004				
Do not use ti	NOTICES AND REPORTS O his form for proposals to drill or rell. Use Form 3160-3 (APD) for s	 6. If Indian, Allottee or Tribe Name 					
	IPLICATE- Other instructions of	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well ✓ Oil Well□ □	Gas Well	8. Well Name and No.					
2. Name of Operator SOGO III L	LC	Jack "B-15" Well #1 & #2 9. API Well No.					
3a Address	3b. Phone N	See Attached					
310 W. Wall, Suite 1000, Midl		0000 SEP @ 8 2015	10. Field and Pool, or Exploratory Area 37240: Langlie Mattix 7 Rvrs Gryb				
4. Location of Well (Footage, Sec., See Attached	1., K., M., or Survey Description)	SEL	11. County or Parish, State				
Ste Atlatileu		Lea, New Mexico					
RECEIVED Lea, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other Change of Operator Change Plans Plug and Abandon Temporarily Abandon Deepen Image of Operator						
Final Abandonment Notice	Convert to Injection Plug Back						
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Change of operator from Stanolind Operating LLC DBA Stanolind NM LLC (OGRID 288173) to SOGO III LLC (OGRID 309220). The effective date of change is January 2015 production (February 1, 2015). SOGO III LLC meets federal bonding reguirements. Bond Coverage: BLM Oil & Gas Lease - \$150,000 (Bond Number 1114505) and Right-of-Way Surety Bond - \$25,000 (Bond Number 1114504). SOGO III LLC, as operator, is responsible under the terms and conditions of the lease(s) for the operations conducted on the leased lands or							
portion thereof per 43 Cl The undersigned accepts		s, and restrictions concerning	g operations conducted on the leased land or				
SEE ATTACHED FOR CONDITIONS OF APPROVAL							
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)							
Tammy Kennedy		Title Land/Regulatory Ad	ministrator QY TOMOGENENT				
Signature Manne.	Konord	07/09/2015 CHAND MANUTELE					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
certify that the applicant holds leg which would entitle the applicant Title 18 U.S.C. Section 1001 and Ti		ease Office	Date K22 y to make to any department or agency of the United				
(Instructions on page 2)		· · · · · · · · · · · · · · · · · · ·					

Į

۰.

·...

SEP 1 4 2015

SOGO III LLC Lea County New Mexico Properties

1

Sundry Notice Attachment Jack B 15 Well #1 & #2

Welli Name	API -	Well/Type	Lense Serial No.	Unit/Agree	Location
JACK B 15 #001	30-025-11108	Oil	NM-0321613		A-15-24S-37E 1839' FSL 1839' FEL
JACK B 15 #002	30-025-11109	Oil	NM-0321613		H-15-24S-37E, 660' FSL 1780' FEL

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.