Form 3160-5 (September 2001)

(Instructions on page 2)

UNITED STATES OCD HOUSE OCD DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

5. Lease Serial No.

			REPORTS		~~~	M	Q	SO	ľ
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	O)	O	_	

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IN NOT HEA IN	NOTICES AND RE	to atill ot to te	_antar on	6. If Indian, Allottee or Tribe Name		
abandoned we	ell. Use Form 3160-3 (APD) for such p	roposals. EIVED			
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well	TETOTILE OUTOT MOC		•	-		
Öil Well□□	8. Well Name and No.					
Name of Operator SOGO III LI	Stephanie Federal Well #1					
. Address		3b. Phone No. (inch	ude area code)	9. API Well No. 30-025-24646		
310 W. Wall, Suite 1000, Midla	10. Field and Pool, or Exploratory Area					
Location of Well (Footage, Sec.,	55490: Sawyer; San Andres, West					
D-04-10S-37E; Lot 4, 660' FNI	L and 660' FWL			11. County or Parish, State		
				Lea, New Mexico		
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NATI	JRE OF NOTICE, R	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION		Т	YPE OF ACTION			
	Acidize	Deepen	Production (Sta	art/Resume) Water Shut-Off		
✓ Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Waler State-Off Well Integrity		
Subsequent Report	Casing Repair	New Construction		Other Change of Operator		
	Change Plans	Plug and Abandon		pandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
testing has been completed. Fit determined that the site is ready	nal Abandonment Notices shall be y for final inspection.)	n results in a multiple co e filed only after all requ	mpletion or recompletion i irements, including reclam	ed subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has		
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BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.