

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM92781
2. Name of Operator DEVON ENERGY		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVENUE OKC, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405-552-7970		8. Well Name and No. GAUCHO UNIT 10H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T22S R34E 200FSL 1780FWL		9. API Well No. 30-025-41183
		10. Field and Pool, or Exploratory WC 025 G-06 S223421L; BS
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co. LP respectfully requests a Lease Commingle for the following wells:

Lease for all wells: NMNM94480X

Gaucho Unit 10H
SWSE, Sec. 17, T22S, R34E
30-025-41183
WC-025 G-06 S223421L; BONE SPRINGGaucho Unit 11H
SWSE, Sec. 17, T22S, R34E
30-025-41184**ALL THESE WELLS ARE UNIT WELLS under the NM 94480X**

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #283783 verified by the BLM Well Information System For DEVON ENERGY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 05/04/2015 ()	
Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE PROF.
Signature (Electronic Submission)	Date 12/02/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted For Record J.D. [Signature]	Title LPE T	Date 9/1/15
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

SEP 14 2015

jm

Additional data for EC transaction #283783 that would not fit on the form

32. Additional remarks, continued

WC-025 G-06 S223421L; BONE SPRING

Gaucha Unit 12H
NENE, Sec. 20, T22S, R34E
30-025-41564
WC-025 G-06 S223421L; BONE SPRING

Gaucha Unit 13H
NENE, Sec. 20, T22S, R34E
30-025-41565
WC-025 G-06 S223421L; BONE SPRING

Gaucha Unit 14H
NWNW, Sec. 20, T22S, R34E
30-025-41571
WC-025 G-06 S223421L; BONE SPRING

Gaucha Unit 15H
NWNW, Sec. 20, T22S, R34E
30-025-41566
WC-025 G-06 S223421L; BONE SPRING

Gaucha Unit 16H
SESE, Sec. 19, T22S, R34E
30-025-41853
WC-025 G-06 S223421L; BONE SPRING

Gaucha Unit 17H
SESE, Sec. 19, T22S, R34E
30-025-41571
WC-025 G-06 S223421L; BONE SPRING

The Gaucha Central Tank Battery is located in Sec.20-T22S-R34E. The production from each well will flow into a production header then into its own three phase separator with coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production. The Gaucha Unit Central Tank Battery will have four oil tanks that both wells will utilize and they have a common Targa Central Delivery Point #161968 which is located on the northeast corner of the facility. Oil, gas, and water volumes from each well will have their own test separator/heater treater.

ROW's have been approved NM-128165, NM-132582.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Attached: Deliverables

APPLICATION FOR A CENTRAL TANK BATTERY

Central Tank Battery Proposal for the Gaucho Unit Wells:

Devon Energy Production Company, LP is requesting approval for the Central Tank Battery for the following wells:

Federal Lease: NMNM94480X (12.5%)

Well Name	Location	API #	Pool 97922	BOPD	OG	MCFPD	BTU
Gaucha Unit 10H	SWSE, Sec. 17, T22S, R34E	30-025-41183	WC-025 G-06 S223421L; BONE SPRING	81	47.5	435	1354.9
Gaucha Unit 11H	SWSE, Sec. 17, T22S, R34E	30-025-41184	WC-025 G-06 S223421L; BONE SPRING	194	46.8	1187	1299.9
Gaucha Unit 12H	NENE, Sec. 20, T22S, R34E	30-025-41564	WC-025 G-06 S223421L; BONE SPRING	81	47.5	435	1354.9*
Gaucha Unit 13H	NENE, Sec. 20, T22S, R34E	30-025-41565	WC-025 G-06 S223421L; BONE SPRING	194	46.8	1187	1299.9*
Gaucha Unit 14H	NWNW, Sec. 20, T22S, R34E	30-025-41571	WC-025 G-06 S223421L; BONE SPRING	81	47.5	435	1354.9*
Gaucha Unit 15H	NWNW, Sec. 20, T22S, R34E	30-025-41566	WC-025 G-06 S223421L; BONE SPRING	194	46.8	1187	1299.9*
Gaucha Unit 16H	SESE, Sec. 19, T22S, R34E	30-025-41853	WC-025 G-06 S223421L; BONE SPRING	81	47.5	435	1354.9*
Gaucha Unit 17H	SESE, Sec. 19, T22S, R34E	30-025-41854	WC-025 G-06 S223421L; BONE SPRING	81	47.5	435	1354.9*

(*All numbers in the row are proposed numbers, numbers will be provided upon receipt!)

Attached is a map which displays the federal lease NMNM94480X and well locations in Section 17, T22S, R34E, Section 19, T22S, R34E, & Section 20, T22S, R34E.

The BLM's interest in all wells are the same.

Oil & Gas metering:

The Gaucho Central Tank Battery is located in Sec.20-T22S-R34E. The production from each well will flow into a production header then into its own three phase separator with coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The Gaucho Unit Central Tank Battery will have four oil tanks that both wells will utilize and they have a common Targa Central Delivery Point #161968 which is located on the northeast corner of the facility. Oil, gas, and water volumes from each well will have their own test separator/heater treater.

The Gaucho Unit 10H production flows to a three phase test separator, where after separation gas is routed to the gas allocation meter #390-33-265 then through the allocation meter #390-33-275, and to the Targa CDP #161968. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter S/N 14399279, then flows into the heater\treater, and into a production line and then to one of the 500 bbl. oil tanks. The water is metered using a mag meter, combines with the water from the other wells, flows into the FWKO then combines with the water from the other wells and flows into one the 500 bbl. produced water tanks.

The Gaucho Unit 11H production flows to a three phase test separator, where after separation gas is routed to the gas allocation meter #390-33-266 then through the allocation meter #390-33-275, then to the Targa CDP #161968. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter S/N 14399254, then into the heater\treater, and will then combined with the Gaucho Unit 10H and flow to one of the 500 bbl. The water is metered using a mag meter, combines with the water from the other well and flows to the 500 bbl. produced water tank.

The Gaucho Unit 12H production flows to a three phase test separator, where after separation gas is routed to the gas allocation meter (will provide upon receipt) then through the allocation meter #390-33-275, then to the Targa CDP #161968. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter (will provide upon receipt), then into the heater\treater, and will then combined with the Gaucho Unit 10H and flow to one of the 500 bbl. The water is metered using a mag meter, combines with the water from the other well and flows to the 500 bbl. produced water tank.

The Gaucho Unit 13H production flows to a three phase test separator, where after separation gas is routed to the gas allocation meter (will provide upon receipt) then through the allocation meter #390-33-275, then to the Targa CDP #161968. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter (will provide upon receipt), then into the heater\treater, and will then combined with the Gaucho Unit 10H and flow to one of the 500 bbl. The water is metered using a mag meter, combines with the water from the other well and flows to the 500 bbl. produced water tank.

The Gaucho Unit 14H production flows to a three phase test separator, where after separation gas is routed to the gas allocation meter (will provide upon receipt) then through the allocation meter #390-33-275, then to the Targa CDP #161968. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter (will provide upon receipt), then into the heater\treater, and will then combined with the Gaucho Unit 10H and flow to one of the 500 bbl. The water is metered using a mag meter, combines with the water from the other well and flows to the 500 bbl. produced water tank.

The Gaucho Unit 15H production flows to a three phase test separator, where after separation gas is routed to the gas allocation meter (**will provide upon receipt**) then through the allocation meter #390-33-275, then to the Targa CDP #161968. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter (**will provide upon receipt**), then into the heater/treater, and will then combined with the Gaucho Unit 10H and flow to one of the 500 bbl. The water is metered using a mag meter, combines with the water from the other well and flows to the 500 bbl. produced water tank.

The Gaucho Unit 16H production flows to a three phase test separator, where after separation gas is routed to the gas allocation meter (**will provide upon receipt**) then through the allocation meter #390-33-275, then to the Targa CDP #161968. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter (**will provide upon receipt**), then into the heater/treater, and will then combined with the Gaucho Unit 10H and flow to one of the 500 bbl. The water is metered using a mag meter, combines with the water from the other well and flows to the 500 bbl. produced water tank.

The Gaucho Unit 17H production flows to a three phase test separator, where after separation gas is routed to the gas allocation meter (**will provide upon receipt**) then through the allocation meter #390-33-275, then to the Targa CDP #161968. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter (**will provide upon receipt**), then into the heater/treater, and will then combined with the Gaucho Unit 10H and flow to one of the 500 bbl. The water is metered using a mag meter, combines with the water from the other well and flows to the 500 bbl. produced water tank.

Oil production will be allocated on a daily basis based on the Coriolis Test Meter for each well. The Coriolis meter will be proven, as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter, the factor obtained will be used to allocate the production volumes. Gas production from the Gaucho Unit 10H will be allocated on a daily basis using the gas allocation meter #390-33-266. Gas production from the Gaucho Unit 11H will be allocated on a daily basis using the gas allocation meter #390-33-265. Gas production from the Gaucho Unit 12H will be allocated on a daily basis using the gas allocation meter (**number provided upon receipt**). Gas production from the Gaucho Unit 13H will be allocated on a daily basis using the gas allocation meter (**number provided upon receipt**). Gas production from the Gaucho Unit 14H will be allocated on a daily basis using the gas allocation meter (**number provided upon receipt**). Gas production from the Gaucho Unit 15H will be allocated on a daily basis using the gas allocation meter (**number provided upon receipt**). Gas production from the Gaucho Unit 16H will be allocated on a daily basis using the gas allocation meter (**number provided upon receipt**). Gas production from the Gaucho Unit 17H will be allocated on a daily basis using the gas allocation meter (**number provided upon receipt**). The gas production from the production equipment, VRU allocation meter #390-00-294, and the gas allocation meters will commingle and flow through Targa's CDP #161986 on the northeast side of the facility. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

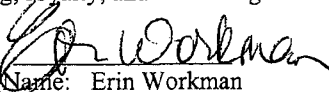
Process and Flow Descriptions:

The flow of produced fluids is shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the Gaucho Unit lease boundaries and location of wells, facility, and gas sales meter. The proposed commingling is appropriate based on the BLM's guidance in IM 2013-152. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. The following ROW's have been approved NM-128165, NM-132582.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Signed:



Printed Name: Erin Workman

Title: Regulatory Compliance Professional

Date: 12.02.14

Economic Justification Report

Gaucha Unit CTB

Value (bbl): \$79.12

Value (mcf): \$4.57

Well Name & Number	Type	Fed Lease 1	Royalty Rate	Fed Lease 2 (if applicable)	Royalty Rate	Fed Lease 3 (if applicable)	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
Gaucha Unit 10H	Sweet	NMNM94480X	12.50%					81	47.5	435	1355
Gaucha Unit 11H	Sweet	NMNM94480X	12.50%					194	46.8	1187	1300
Gaucha Unit 12H*	Sweet	NMNM94480X	12.50%					81	47.5	435	1355
Gaucha Unit 13H*	Sweet	NMNM94480X	12.50%					194	46.8	1187	1300
Gaucha Unit 14H*	Sweet	NMNM94480X	12.50%					81	47.5	435	1355
Gaucha Unit 15H*	Sweet	NMNM94480X	12.50%					194	46.8	1187	1300
Gaucha Unit 16H*	Sweet	NMNM94480X	12.50%					81	47.5	435	1355
Gaucha Unit 17H*	Sweet	NMNM94480X	12.50%					81	47.5	435	1355

Signed:

Printed Erin Workman

Name:

Date: 12/1/2014

Title: Regulatory Analyst

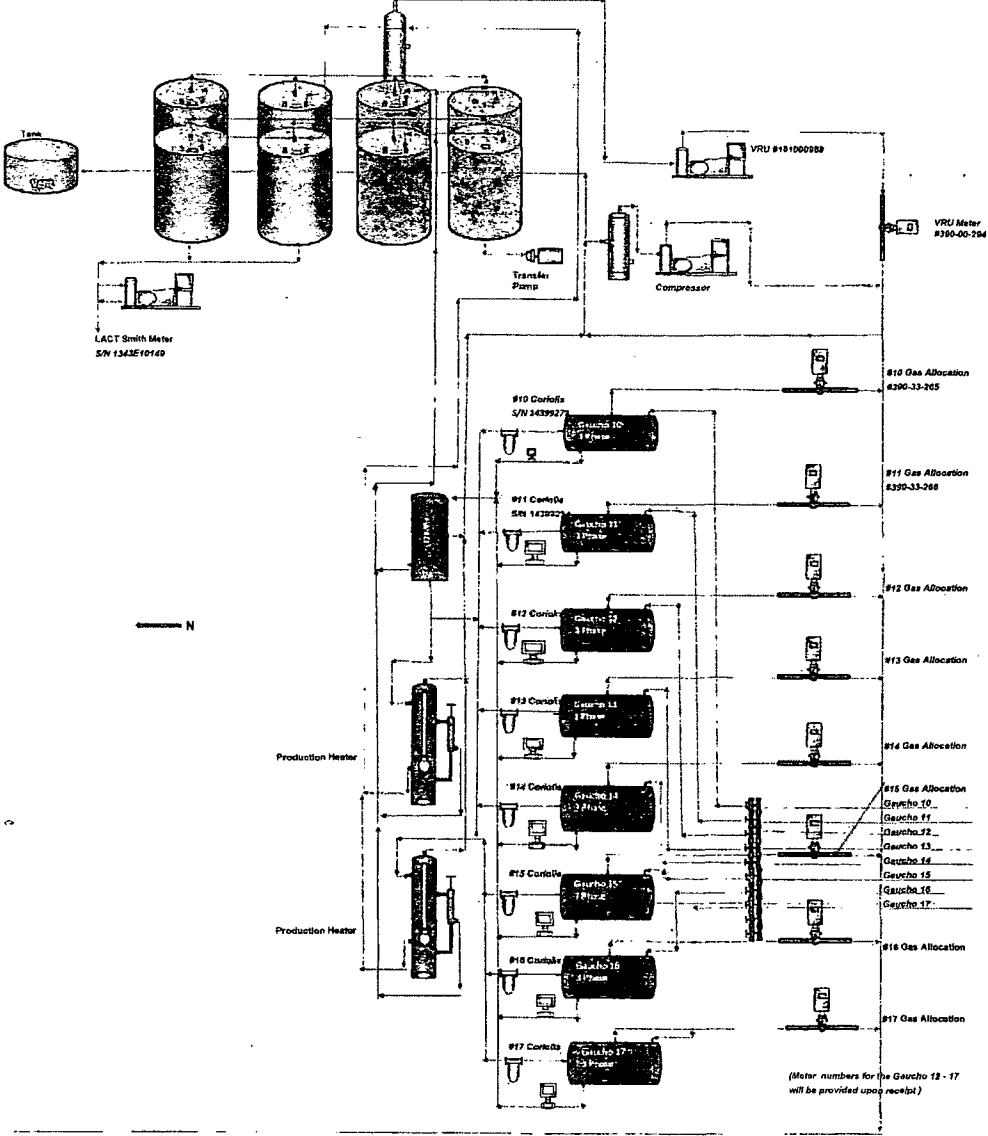
Economic Combined Production

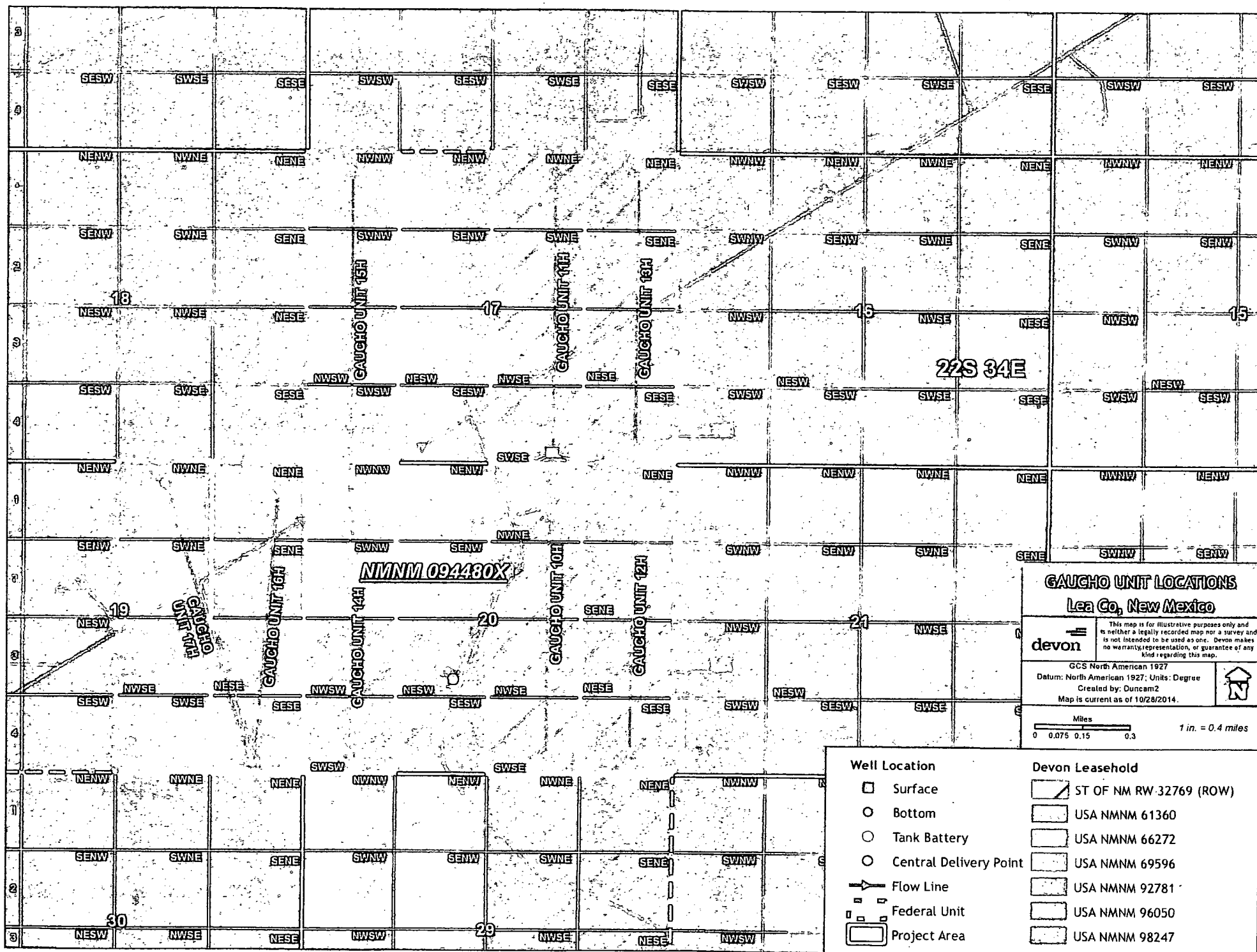
BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
987.0	47.1	5736.0	1320.9

*Numbers are proposed for Gaucha Unit 12H - 17H. Traditionally all Devon crude oil sold in New Mexico that is not sour (high Sulfur content) is sold as "deemed 40 degrees". This designation indicates all crude oil, regardless of gravity, will be estimated to be 40 degrees and payment will be made based on that estimation.

Gaicho Unit CTB
NMLC #30863
Sec.20 T22S R34E
Lea County NM

PROCESS FLOW DIAGRAM





**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page.**

Run Time: 07:21 AM

Page 1 of 1

Run Date: 12/01/2014

01 02-25-1920;041STAT0437;30USC181

Case Type 318210: O&G EXPLORATORY UNIT

Commodity 459: OIL & GAS L

Case Disposition: AUTHORIZED

Total Acres

2,780.640

Serial Number

NMNM-- - 094480X

Serial Number: NMNM-- - 094480X

Name & Address	Int Rel	% Interest
BLM CARLSBAD FO DEVON ENERGY PROD CO LP	OFFICE OF RECORD OPERATOR	0.000000000 100.000000000

Serial Number: NMNM-- - 094480X

Mer Twp	Rng	Sec	SType	SNr	Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0220S	0340E	017	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0220S	0340E	019	ALIQ		E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0220S	0340E	020	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0220S	0340E	029	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0220S	0340E	030	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 094480X

Act Date	Code	Action	Action Remark	Pending Office
11/30/1995	387	CASE ESTABLISHED	DESIGNATION RECEIVED	
11/30/1995	500	GEOGRAPHIC NAME	GAUCHO;	
12/13/1995	519	AGRMT/EXPANSION DESIG	AGREEMENT	
03/19/1996	680	AGREEMENT FILED		
03/20/1996	334	AGRMT APPROVED		
03/20/1996	516	FORMATION	ALL;	
03/20/1996	526	ACRES-FED INT 100%	2780.64;100.00%	
03/20/1996	868	EFFECTIVE DATE	/A/ UNIT AGREEMENT	
03/21/1996	974	AUTOMATED RECORD VERIF	MO/MO	
10/23/1996	654	AGRMT PRODUCING	INT MRRW PA, #A	
01/31/1997	600	RECORDS NOTED		
07/01/1999	940	NAME CHANGE RECOGNIZED	SF ENE RES/SF SNYDER	
07/01/1999	974	AUTOMATED RECORD VERIF	JLV	
10/11/2000	940	NAME CHANGE RECOGNIZED	SANTA FE/DEVON SFS	
10/11/2000	974	AUTOMATED RECORD VERIF	AT	
10/30/2002	672	SUCCESSOR OPERATOR	/B/DEVONSFS/DEVONENGY	
10/30/2002	974	AUTOMATED RECORD VERIF	MO	

Serial Number: NMNM-- - 094480X

Line Nr	Remarks
0002	/A/ EXHIBIT B EFFECTIVE 03/20/1996
0003	LEASE SERIAL NO TR# STATUS ACRES
0004	NMLC 0 70544A # 1 FC 320.00
0005	NMNM 66271 # 2 FC 160.00
0006	NMNM 66272 # 3 FC 120.00
0007	NMNM 61360 4 NC 320.00
0008	NMNM 69596 # 5 FC 830.64
0009	NMNM 92781 # 6 FC 960.00
0010	NMNM 96050 7 FC 160.00
0011	/B/ DEVON SFS OPERATING, INC/DEVON ENERGY PRODUCTION
0012	COMPANY, LP EFFECTIVE 11/01/02.

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM



Devon Energy Production Company
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405)-552-7970
Erin.Workman@dvn.com

December 1, 2014

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery
Gaucho Unit 10H, 11H, 12H, 13H, 14H, 15H, 16H, & 17H
Sec 17, 19, & 20, T22S, R34E
NMNM 094480X
API: #30-025-41183, 30-025-41184, 30-025-41564, 30-025-41565, 30-025-41571,
30-025-41566, 30-025-41853, & 30-025-41854
Pool: Sand Dunes; Bone Spring, South & Jennings; Bone Spring, West

Gentlemen:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the above mentioned wells.

A copy of our application submitted to the Division & the BLM's approval are attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-7970 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in black ink, appearing to read "Erin Workman".
Erin Workman
Regulatory Compliance Professional

Enclosure

E-CERTIFIED MAILING LISTCommingle Mailing Reference: **Gaucha Unit CTB**

<u>Repondent Name/Address:</u>	<u>E-Certified Mailing Number:</u>
ConocoPhillips Company 22295 Network Place Chicago, IL 60673-1222	9171999991703450800618
Fasken Foundation P.O. Box 2024 Midland, TX 79702-2024	9171999991703450800625
Big Sky Mineral Trust Sereña B. Kundysek TTEE P.O. Box 3788 Arlington, TX 76007	9171999991703450800632
Southwest Petroleum Company LP DBA Southwest Petroleum Co P.O. Box 702377 Dallas, TX 75370-2377	9171999991703450800649
Phyllis White Hennessee 452 Jennifer Lane Driftwood, TX 78619	9171999991703450800656
Susan White P.O. Box 1628 Whitney, TX 76692	9171999991703450800663
Karen White Lehman P.O. Box 982 Meridian, TX 76665	9171999991703450800670
Sharon Lee White 3116 Argento Place Cedar Park, TX 78613	9171999991703450800687
Jon Marc Howell 16 Hightrail Way Austin, TX 78738	9171999991703450800694
Metcalfe Minerals LP P.O. Box 670069 Dallas, TX 75367	9171999991703450800700
Manor Park Inc. Endowment Fund C/o Chase Bank NA AGT ACC 5116400 P.O. Box 40909 Austin, TX 78704	9171999991703450800717
Mary Anderson 1415 BlueBonnet Drive Fort Worth, TX 76111	9171999991703450800724

E-CERTIFIED MAILING LISTCommingle Mailing Reference: **Gaucho Unit CTB**

<u>Repondent Name/Address:</u>	<u>E-Certified Mailing Number:</u>
Michael Mcentire Aka Mike Mcentire 5596 David Blvd Ste 100 N Richland Hills, TX 76180	9171999991703450800731
LEIGH OATMAN PO BOX 1445 TERRELL, TX 75160	9171999991703450800748
MARK CHILDRESS 603 E BLEKNAP ST FORT WORTH, TX 76102-2302	9171999991703450800755
MARCIE BROOKE HOWELL 2312 BAHAMA RD AUSTIN, TX 78733	9171999991703450800762
CINDY GRACE WHITE 3825 KIMBERLY WACO, TX 76708	9171999991703450800779
ALAN JOCHIMSEN 4209 CARDINAL LN MIDLAND, TX 79707	9171999991703450800786
MORRIS E SCHERTZ PO BOX 2588 ROSWELL, NM 88202-2588	9171999991703450800793
SHIRLEY HUBBARD WILLIAMS 3964 RABB ST ODESSA, TX 79762-4910	9171999991703450800809
CANDY DOLAN 2706 MARQUIS CIR E ARLINGTON, TX 76016-2012	9171999991703450800816
ASHLEY MULLICAN 3030 MCKINNEY AVE APT 403 DALLAS, TX 75204-7472	9171999991703450800823
SUE MEREDITH MASON 1518 RIVER BEND PLACE SE DECATUR, AL 35601	9171999991703450800830
PATRICIA MEREDITH GREER 34 E BEND LN HOUSTON, TX 77007	9171999991703450800847
DORA HEMPLING & LINDY HEMPLING 906 KYLE ST ATHENS, TX 75751	9171999991703450800854

E-CERTIFIED MAILING LISTCommingle Mailing Reference: **Gaucha Unit CTB****Repondent Name/Address:****E-Certified Mailing Number:**

ROLLA R HINKLE III
PO BOX 2292
ROSWELL, NM 88202-2292

9171999991703450800861

MONTY D MCLANE
PO BOX 9451
MIDLAND, TX 79708

9171999991703450800878

MADISON M HINKLE
PO BOX 2292
ROSWELL, NM 88202-2292

9171999991703450800885

JACK WARD BENSON
2119 CITRUS HILL LN
PALM HARBOR, FL 34683-3204

9171999991703450800892

AREECIA W BENSON WARD OR STANLEY DONALD AII
PO BOX 918
GREENVILLE, MS 38701

9171999991703450800908

LRE OPERATING LLC
PO BOX 4874 DEPT 915
HOUSTON, TX 77210-4874

9171999991703450800915

WHITE FAMILY TRUST OR UTA DTD 3/9/1995 AS AMEN
1447 GALAXY DR
NEWPORT BEACH, CA 92660

9171999991703450800922

ROBERT E LANDRETH
110 W LOUISIANA AVE STE 404
MIDLAND, TX 79701

9171999991703450800939

ONRR
ROYALTY MANAGEMENT PROGRAM
PO BOX 25627
DENVER, CO 80225-0627

9171999991703450800946

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by **BLM** or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Erin Workman
Print or Type Name

Erin Workman
Signature

Regulatory Compliance Prof.
Title

12.01.14
Date

Erin.Workman@dmv.com
E-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP

OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Well Test Method
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Coriolis)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attach sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Erin Workman TITLE: Regulatory Compliance Prof. DATE: 12.01.14

TYPE OR PRINT NAME: Erin workman TELEPHONE NUMBER: (405) 552-7970

E-MAIL ADDRESS: Erin.Workman@dvn.com