DESIGNATION DIVISION 1058N French D. 1698s, MS 87240 Braich 1-6757 748-1283	Submit 1 Copy To Appropriate District Office	State of N	ew Mexico		Form C-103	
District 1-07-37-314-123 District 1-07-35-314-123 District 1-07-35-313 District 1-07-35-314-123 District 1-07-35-313 District 1-07-35-314-123 District 1-07-35-313 District 1-07-35-314-123 District 1-07-35-313 District 1-07-35-3	<u>District I</u> – (575) 393-6161	Energy, Minerals ar	nd Natural Resource	es r		
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100 Bit bisses Rd. Autr. Mis 7410 Santa Fe, NM 87505 Sundry Nortices And Reports on Well Sack to a preparation of Research Proposals to Delicity of Reports on Well Sack to a preparation of Research Proposals to Delicity of Reports on Well Sack to a preparation of Research Proposals to Delicity of Reports on Well Sack to a preparation of Research Proposals. 1. Type of Well Oil Well Sack Application of Research Proposals. 2. Name of Operator COC Production LLC 2. Name of Operator COC Production LLC 3. Address of Operator Sack Artesia, NM 88210 4. Well Location Until Letter Main Street, Artesia, NM 88210 10. Fournship 285 Range 34E NMPM Lea County 11. Elevation (Show whether Proposals South Initia and 660 feet from the West line Socious Socious Socious Well Sack Socious Well Socious	811 S. First St., Artesia, NM 88210			N		
Santa Fe, NM 8/205 6. State Oil & Gas Lease No.		1220 South S	St. Francis Dr.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFTEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "PAPELLATION FOR PERMIT" (FORM C-101) FOR NULT 2. Name of Operator COG Production LLC 2. Name of Operator 2208 W. Main Street, Artesia, NM 88210 4. Well Location Unit Letter M : 190 feet from the South line and 660 feet from the West line Section 10 Township 248 Range 34E NNPM Lea County 11. Elevation (Show whether BR RRB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARIL' ABANDON CHANGE PLANS MULTIPLE COMPL DOWNHOLE COMMINGLE OTHER: COMMENCE DRILLING OPNS. PAND A DOTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/16/15 MIRU. Test annulus to 1500#. Good test. Ran CBL. TOC @ 2524'. Set CBP @ 15399'. Test csg to 8490#. Good test. Perforate 15244-15374' (36). Pump injection test of Starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/16/15 MIRU. Test annulus to 1500#. Good test. Ran CBL. TOC @ 2524'. Set CBP @ 15399'. Test csg to 8490#. Good test. Perforate 15244-15374' (36). Pump injection test of Starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/16/15 MIRU. Test annulus to 1500#. Good test. Ran CBL. TOC @ 2524'. Set CBP @ 15399'. Test csg to 8490#. Good test. Perforate 15244-15374' (36). Pump injection test of Start Use 2015 Section of S		Santa Fe,	NM 87505		6. State Oil & Gas Lease No.	
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Ropersold Section Se	(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPE	N OR PLUG BACK TO A	۸	_	
2. Name of Operator COG Production LLC 3. Address of Operator 2008 W. Main Street, Ariesia, NM 88210 4. Well Location Unit Letter M : 190 feet from the South into and 660 feet from the West line Section 10 Township 24S Range 34E NMPM Lea Courty 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 3.522* GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. PAND A DOWN-HOLE COMMINGLE OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions Part Address and Starting any proposed completion or recompletion. 7.16/15 NIRU. Test annulus to 1500#. Good test. Ran CBL. TOC @ 2524*. Set CBP @ 15399*. Test cag to 8490#. Good test. Perforate 15244-15374* (36). Pump injection test. 7.18/15 to 8/2/15 Perforate 11156-15179* (780). Acdz 11156-15374* w/52883 gal 7 ½% acid; frac w/6812718# sand & 7449927 gal fluid. 8.4/15 to 8/2/15 Drilled out frac plugs. Clean down to CBP @ 15399*. 8.7/15 to 8/8/15 Set 2 7/8* 6.5# L-80 tip @ 10296* & pkr @ 10279*. 8.7/16/15 Began flowing back & testing. 11 TILE: 11 Regulatory Analyst 12 DATE \$\frac{311/15}{2748-6946}. 13 Describe proposed or ompleted to the best of my knowledge and belief. 14 Option Describe proposed or omplete only the best of my knowledge and belief. 15 SIGNATURE 16 DATE \$\frac{311/15}{2748-6946}. 16 DATE \$\frac{311/15}{2748-6946}. 17 DATE \$\frac{311/15}{2748-6	PROPOSALS.)		,	-	0. 11.11.1	
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Section 10 Township 248 Range 34E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3522' GR	4. Well Location		DECEIVE			
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