

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM116166

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EK 29 BS2 FEDERAL COM 3H

9. API Well No.
30-025-42699-00-X1

10. Field and Pool, or Exploratory
E K

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
MCELVAIN OIL & GAS PROP INC

Contact: TONY G COOPER
E-Mail: TONY.COOPER@MCELVAIN.COM

3a. Address
1050 17TH STREET SUITE 1800
DENVER, CO 80265-1801

3b. Phone No. (include area code)
Ph: 303-893-0933 Ext: 331
Fx: 303-893-0914

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T18S R34E SESW 305FSL 2155FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Change to Original A |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | PD |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EK 29 BS2 FEDERAL COM #3H ? API#: 30-025-42699 ? Current Intermediate casing depth: 3,800 ft
Request 4,900 ft

?Per McElvain Energy, Inc.'s conversation with Mr. Ed Fernandez on Aug. 13th, 2015, McElvain submits this sundry requesting permission to pump a single stage primary cement job on the EK 29 BS2 Federal Com #3H - 5 ?? production casing string. McElvain would like to maintain the option to utilize a DV tool if well conditions require a two-stage cement job. If a DV tool is utilized, McElvain will adhere to the original COA's and place the DV tool within the following depth range: Anywhere from 50? below the previous casing string to 100? above KOP. Placement of the DV tool will be dictated by well conditions. McElvain will then adjust cement volumes proportionally based on the depth of the DV tool.?

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #313683 verified by the BLM Well Information System
For MCELVAIN OIL & GAS PROP INC, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 08/27/2015 (15LJ1847SE)

Name (Printed/Typed) TONY G COOPER Title SR EHS SPECIALIST

Signature (Electronic Submission) Date 08/24/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

APPROVED
PETROLEUM ENGINEER
SEP - 2 2015
Kenneth Rennick

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SEP 14 2015

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E-Mail: TONY.COOPER@MCELVAIN.COM

3a. Address

1050 17TH STREET SUITE 2500
DENVER, CO 80265

3b. Phone No. (include area code)

Ph: 303-893-0933 Ext: 331
Fx: 303-893-09148. Well Name and No.
EK 29 BS2 FEDERAL COM 3H9. API Well No.
30-025-4269910. Field and Pool, or Exploratory
EK- BONE SPRINGS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T18S R34E Mer 6PM 305FSL 2155FEL

11. County or Parish, and State

LEA COUNTY, NM

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?McElvain Energy, Inc. (MEI) requests the approval to use a ?spudder? rig to set and cement surface casing at 1,788 ft on the EK 29 BS2 Federal Com #3H.

The plan is to MIRU a spudder rig and drill the conductor hole, run conductor pipe and cement in place. The spudder rig would then drill the 17 ?? surface hole to 1,788 ft and run 13-3/8" 54.5 lb/ft J-55 STC casing to TD. The spudder rig would still be on location and over the wellbore as a 3rd party vendor (possibly Halliburton Energy Services or some similar company) cemented the surface casing in place. The spudder rig would wait the appropriate amount of time to ensure the surface casing cement job meets all COA's per the APD. At that point, MEI would weld a plate over the surface casing with a pressure gauge to ensure no debris enters the surface casing and/or BLM personnel can inspect the surface casing at any time to ensure no pressure is present within the surface casing. A drilling rig would then be MIRU approximately a month or less after the surface

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #313647 verified by the BLM Well Information System
For MCELVAIN ENERGY INC, sent to the Hobbs**

Name (Printed/Typed) TONY G COOPER

Title SR EHS SPECIALIST

Signature (Electronic Submission)

Date 08/24/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

APPROVED
PETROLEUM ENGINEER

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

SEP - 2 2015

Kenneth Rennick

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

SEP 14 2015