		D 1 111 19 2013
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resou	rces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 8824 District II – (575) 748-1283	0	WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 30-025-32863
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE F
1000 Rio Brazos Rd., Aztec, NM 874:	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	•	0. State Off & Gas Lease No.
875 <u>05</u>		
	NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO PPLICATION FOR PERMIT" (FORM C-101) (1013) (1013)	
PROPOSALS.)	PPLICATION FOR PERIMIT (FORM C-101) HORSING FF	
1. Type of Well: Oil Well	Gas Well Other	8. Well Number
2. Name of Operator	SEP 1 4 CL	9. OGRID Number
OXY U	JSA Inc.	16696
3. Address of Operator	ox 50250 Midland TX 79710 RECEIVE	10. Pool name or Wildcat
P.O. B	ox 50250 Midland, TX 79710	Langlie Mattix TRanGB
4. Well Location		Jaluat Tarsill rates TR
Unit Letter N	: 660 feet from the South line	and 1980 feet from the west line
Section 30	Township 245 Range 3	
Section	11. Elevation (Show whether DR, RKB, RT,	, ,
	3253	the state of the s
**************************************		Sec. With the Sec. Sec. Sec. Sec. Sec. Sec. Sec. Sec
12 Cha	ak Appropriate Day to Indicate Nature of	Notice Depart on Other Date
12. Che	ck Appropriate Box to Indicate Nature of	and the color will be a live of the color of
NOTICE OF	FINTENTION TO:	E-PERMITTING <swd injection=""></swd>
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐ COM	DETUDN TO
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐ CAS	0000
DOWNHOLE COMMINGLE		INIT TO BE TO LOC
CLOSED-LOOP SYSTEM		INT TO PARTO P&A R
OTHER:	OTHER:	· · · · · · · · · · · · · · · · · · ·
		etails, and give pertinent dates, including estimated date
of stanting and an angel	Aa.le) CEE DILLE 10 15 7 14 NIMAC For Man	Itiala Camplatiana. Attack wallham diaman af
	ed work). SEE RULE 19.15.7.14 NMAC. For Mu	ltiple Completions: Attach wellbore diagram of
of starting any propose proposed completion o		ltiple Completions: Attach wellbore diagram of
	r recompletion. TD-3800' PBTD-3765' Perfs-3175-3358' 3475	-3655'
	r recompletion. TD-3800' PBTD-3765' Perfs-3175-3358' 3475 8-5/8" 24# csg @ 460' w/ 270sx, 12-1/4" hole, TC	-3655' DC-Surf-Circ
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	or recompletion. TD-3800' PBTD-3765' Perfs-3175-3358' 3475 8-5/8" 24# csg @ 460' w/ 270sx, 12-1/4" hole, TC 5-1/2" 15.5# csg @ 3800' w/ 350sx, 7-7/8" hole,	-3655' OC-Surf-Circ TOC-1250'-TS
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OXY USA Inc. - Proposed C.D. Woolworth #9 API No. 30-025-32863

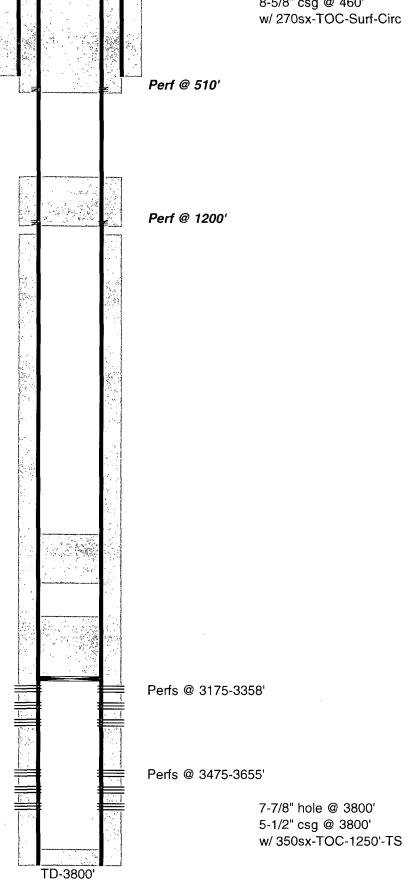
160sx @ 510'-Surface

12-1/4" hole @ 460' 8-5/8" csg @ 460'

50sx @ 1200-1050' WOC-Tag

25sx @ 2745-2595' WOC-Tag

CIBP @ 3125' w/ 35sx to 2855'



PB-3765'

OXY USA Inc. - Current C.D. Woolworth #9 API No. 30-025-32863

PB-3765'

