


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-025-42387
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Frazier 34 State Com
		6. Well Number: HOBBS OCD 502H
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		JUL 30 2015
8. Name of Operator EOG Resources, Inc.		9. OGRID 7377 <div style="text-align: right;">RECEIVED</div>
10. Address of Operator P.O. Box 2267 Midland, TX 79702		11. Pool name or Wildcat Triste Draw; Bone Spring, East
12. Location	Unit Ltr	Section
Surface:	A	34
BH:	A	27
13. Date Spudded 2/16/15	14. Date T.D. Reached 3/19/15	15. Date Rig Released 3/22/15
16. Date Completed (Ready to Produce) 6/3/15	17. Elevations (DF and RKB, RT, GR, etc.) 3505' GR	
18. Total Measured Depth of Well 15963 M - 10893 V	19. Plug Back Measured Depth 15774	20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 11299 - 15774' Bone Spring		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8	54.5	1265
9-5/8	40	5050
5-1/2	17	15963
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2-7/8
		10463
26. Perforation record (interval, size, and number) 11299 - 15774', 0.35", 1044 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		11299-15774'
		AMOUNT AND KIND MATERIAL USED
		1272 bbls acid, 6912880 lbs proppant,
		183066 bbls load water
28. PRODUCTION		
Date First Production 6/3/15	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Producing		
Date of Test 6/16/15	Hours Tested 24	Choke Size 64/64
Prod'n For Test Period	Oil - Bbl 1079	Gas - MCF 780
Water - Bbl. 2360	Gas - Oil Ratio 722	
Flow Tubing Press.	Casing Pressure 539	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.) 43.0		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By
31. List Attachments C-102, C-103, C-104, directional survey		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name Stan Wagner	Title Regulatory Specialist
E-mail Address	Date 7/20/15	

SEP 15 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 1230'	T. Canyon Bell Canyon 5235'	T. Ojo Alamo	T. Penn A"
T. Salt 1470'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4960'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5205'	T. Morrison	
T. Drinkard	T. Bone Springs 9170'	T. Todilto	
T. Abo	T. 1st BS Sand 10150'	T. Entrada	
T. Wolfcamp	T. 2nd BS Sand 10850'	T. Wingate	
T. Penn	T. 3rd BS Sand 11360'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology