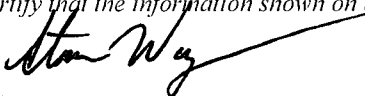


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011							
		1. WELL API NO. 30-025-42388									
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Frazier 34 State Com									
		6. Well Number: 503H HOBBS OCD									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		JUL 30 2015									
8. Name of Operator EOG Resources, Inc.		9. OGRID 7377									
10. Address of Operator P.O. Box 2267 Midland, TX 79702		11. Pool name or Wildcat Triste Draw; Bone Spring, East RECEIVED									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	B	34	24S	33E		250	North	2110	East	Lea	
BH:	A	27	24S	33E		204	North	1267	East	Lea	
13. Date Spudded 2/25/15	14. Date T.D. Reached 3/11/15	15. Date Rig Released 3/14/15		16. Date Completed (Ready to Produce) 6/5/15		17. Elevations (DF and RKB, RT, GR, etc.) 3496' GR					
18. Total Measured Depth of Well 16240 M - 11151 V		19. Plug Back Measured Depth 16084		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR					
22. Producing Interval(s), of this completion - Top, Bottom, Name 11793 - 16084' Bone Spring											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8		54.5		1265		17-1/2		850 C			
9-5/8		40		5049		12-1/4		1175 C			
5-1/2		17		16240		8-3/4		350 Lucem, 1550 H			
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2-7/8	10725					
26. Perforation record (interval, size, and number) 11793 - 16084', 0.35", 864 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11793-16084' 1223 bbls acid, 7026720 lbs proppant, 184430 bbls load water					
28. PRODUCTION											
Date First Production 6/5/15		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 6/13/15	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 971	Gas - MCF 928	Water - Bbl. 2357	Gas - Oil Ratio 955				
Flow Tubing Press.	Casing Pressure 599	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 43.0					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By					
31. List Attachments C-102, C-103, C-104, directional survey											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 		Printed Name Stan Wagner		Title Regulatory Specialist		Date 7/20/15					
E-mail Address											

SEP 15 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 1200'	T. Canyon Bell Canyon 5190'	T. Ojo Alamo	T. Penn. A"
T. Salt 1670'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4910'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5160'	T. Morrison	
T. Drinkard	T. Bone Springs 9150'	T. Todilto	
T. Abo	T. 1st BS Sand 10125'	T. Entrada	
T. Wolfcamp	T. 2nd BS Sand 10849'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology