

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26925 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company ✓		6. State Oil & Gas Lease No. B-1399-10
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit Tract 2913 ✓
4. Well Location Unit Letter J : 2320 feet from the South line and 2450 feet from the East line Section 29 Township 17S Range 35E NMPM County Lea		8. Well Number 010
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3972' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum; GB-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: tbq depth changed ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/5/15 pump 500 gal xylene w/DN-89.

8/5/15 RIH w/148 jts, 2 7/8", 6.5#, J-55 tbq & reset @ 4568'. NDBOP & set TAC.

8/6/15 RIH w/rods & pump, space out. Hang HH & RDMO

Attached is a current wellbore schematic.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 09/11/2015

Type or print name Rhonda Rogers E-mail address: rogersr@conocophillips.com PHONE: (432)688-9174

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/11/15

Conditions of Approval (if any):

SEP 18 2015



Schematic - Current  
EAST VACUUM GB-SA UNIT 2913-010

District PERMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 300252692500	County LEA	State/Province NEW MEXICO	
Original Spud Date 7/29/1980	Surface Legal Location Sec. 29, T-17S, R-29E.	East/West Distance (ft) 2,450.00	East/West Reference E	North/South Distance (ft) 2,320.00	North/South Reference S

VERTICAL - Main Hole, 9/11/2015 2:11:27 PM

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)	ROP	WOB
-1.0					
10.5					
10.8					
15.1					
24.9					
358.9			1; Surface; 8 5/8; 8.097; 10.6; 348.40		
362.9					
2,649.9					
4,342.8					
4,350.7					
4,399.9					
4,401.9					
4,410.1					
4,413.1			Re-Perforated; 4,506.0- 4,512.0; 1/31/2012		
4,452.1			Re-Perforated; 4,506.0- 4,512.0; 9/27/1990		
4,454.1			Perforated; 4,506.0-4,512.0; 5/19/1981		
4,503.9			Re-Perforated; 4,518.0- 4,520.0; 9/27/1990		
4,505.9			Perforated; 4,518.0-4,520.0; 5/19/1981		
4,512.1			Re-Perforated; 4,518.0- 4,520.0; 1/31/2012		
4,518.0			Perforated; 4,523.0-4,532.0; 5/19/1981		
4,520.0			Re-Perforated; 4,523.0- 4,532.0; 1/31/2012		
4,523.0			Re-Perforated; 4,523.0- 4,532.0; 9/27/1990		
4,532.2					
4,534.4					
4,556.1					
4,558.1					
4,567.3					
4,568.2			Re-Perforated; 4,571.0- 4,581.0; 1/31/2012		
4,569.9			Perforated; 4,571.0-4,581.0; 5/19/1981		
4,570.9			Re-Perforated; 4,571.0- 4,581.0; 9/27/1990		
4,581.0					
4,750.0					
4,793.0			2; Production; 5 1/2; 4.892; 10.6; 4,782.40		
4,799.9					