Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-025-32846 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM E-3003 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH MOBIL STATE PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number LEGACY RESERVES OPERATING LP 240974 3. Address of Operator 10. Pool name or Wildcat PO BOX 10848, MIDLAND, TX 79702 BIG DOG; STRAWN, SOUTH RECEIVED 4. Well Location 330 feet from the NORTH Unit Letter line and 2298 feet from the WEST Township 16S Range 35E Section County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3994' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **CHANGE PLANS TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. P AND A MULTIPLE COMPL \Box PULL OR ALTER CASING CASING/CEMENT JOB \Box DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: Unsuccessful Recompletion(Strawn to Permo-Penn) 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/10/15-8/27/15: MIRU. POH production equipment. Made multiple runs with gauge rings, swages and tapered mill on 2 7/8" L-80 tbg workstring to expand and rework casing from 5600'-5800' in 5 ½" casing. Found 20' interval 5710-30' to be the area of damage. Set 5 1/2" CIBP at 11475' and dumped 35' (4 sxs) cement on top of plug with wireline dump bailer. RIH w/ packer and RBP on tbg and pressure test casing to isolate and confirm casing leak at 5710'-30'. Pump water into leak at 2.7 BPM and 0# with 45 total bbls. Swab leak to gauge inflow and 100% water produced. Swab well down and no further inflow. Attempt to load tbg and could not load as on vacuum. RIH w/ tbg and tagged CIBP at 11475'. No cement on top of plug. Suspect CIBP leaking. Notified by Legacy mgmt, to discontinue job. POH laying down worksting. RIH 20 jts 2 7/8" L-80 production tubing for kill string. Secure wellhead. Rig down. Move off. Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SENIOR ENGINEER TITLE **SIGNATURE** DATE 09/10/2015 E-mail address: <u>kwilliams@legacylp.com</u> PHONE: 432-689-5200 Type or print name For State Use Only Petroleum Enginesi APPROVED BY: TITLE Conditions of Approval (if any):