


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011								
		1. WELL API NO. 30-025-42141								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name West Pearl 36 State Com								
		6. Well Number:  6H <b>HOBBS OCHO</b>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<b>SEP 16 2015</b>								
8. Name of Operator COG Operating LLC		9. OGRID 229137								
10. Address of Operator 2208 W. Main Street Artesia, NM 88210		11. Pool name or Wildcat Lea; Bone Spring <b>RECEIVED</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	36	19S	34E		410	North	410	West	Lea
BH:	M	36	19S	34E		342	South	409	West	Lea
13. Date Spudded 6/21/15	14. Date T.D. Reached 7/9/15		15. Date Rig Released 7/11/15		16. Date Completed (Ready to Produce) 8/23/15			17. Elevations (DF and RKB, RT, GR, etc.) 3724' GR		
18. Total Measured Depth of Well 15219'			19. Plug Back Measured Depth 15160'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name 11001-15120' Bone Spring										
<b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5#		1875'		17 1/2"		1200 sx		0
9 5/8"		36#		3599'		12 1/4"		910 sx		0
5 1/2"		17#		15210'		8 3/4"		2300 sx		0
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8"	10303'	10294'		
26. Perforation record (interval, size, and number)  11001-15060' (756) 15110-15120' (60)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 11001-15060'    Acidz w/68628 gal 7 1/2%; Frac w/6571479# sand & 6654984 gal fluid				
<b>28. PRODUCTION</b>										
Date First Production 9/5/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing			
Date of Test 9/9/15	Hours Tested 24	Choke Size 25/64"	Prod'n For Test Period	Oil - Bbl 624	Gas - MCF 450	Water - Bbl. 2160	Gas - Oil Ratio			
Flow Tubing Press. 1150#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 624	Gas - MCF 450	Water - Bbl. 2160	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Tyler Deans				
31. List Attachments Surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude      Longitude      NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name: Stormi Davis		Title: Regulatory Analyst			Date: 9/14/15		
E-mail Address: sdavis@concho.com										

**SEP 21 2015**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn A"
T. Salt	1917'		T. Kirtland	T. Penn. "B"
B. Salt	3363'		T. Fruitland	T. Penn. "C"
T. Yates	3583'		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3977'		T. Cliff House	T. Leadville
T. Queen	4617'		T. Menefee	T. Madison
T. Grayburg			T. Point Lookout	T. Elbert
T. San Andres			T. Mancos	T. McCracken
T. Glorieta		1831'	T. Gallup	T. Ignacio Otzte
T. Paddock		5050'	Base Greenhorn	T. Granite
T. Blinebry		5605'	T. Dakota	
T. Tubb		5612'	T. Morrison	
T. Drinkard		6811'	T. Todilto	
T. Abo		8184'	T. Entrada	
T. Wolfcamp		9509'	T. Wingate	
T. Penn		10225'	T. Chinle	
T. Cisco (Bough C)		10728'	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology