Two Copies		State of New Mexico				Τ	Form C-105								
					rgy, Minerals and Natural Resources				ł	Revised August 1, 2011					
District II					0					1. WELL	API		5-4214	11	
District III	-	Oil Conservation Division				F	30-025-42141 2. Type of Lease								
District IV					20 South St			Dr.	-	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.					
1220 S. St. Francis					Santa Fe, N ETION RE										THE PLANE
4. Reason for fil		ETIONC	IR REUL			PURI	ANL	LUG		5. Lease Nai		Unit Agree			Shert - A hered
	•	DT (E:11 := 6	au aa #1 thua.		For State and Fo	a walta ant					We	est Pearl			n
COMPLET	ION KEP		oxes #1 thro	lgn #31 1	for State and Fee	e wells onl	y)			6. Well Num	iber:				
C-144 CLO #33; attach this a									'or			(6H		HOBBS OC
7. Type of Com	pletion:														
NEW NEW		WORKOVE	R 🗌 DEEP	ENING_	PLUGBACE		FERE	NT RESERV	-	9. OGRID					EP 1 6 201
COG Oper	ating LL	С									_		9137		0
10. Address of O 2208 W. N		at								11. Pool nam	e or V			ina	RECEIVED
Artesia, N												Lea; Bo	ne spr	mg	
2. Location	Unit Ltr	Section	Town	ship	Range	Lot		Feet from t	he	N/S Line	Fee	et from the	E/W I	Line	County
Surface:	D	36	195		34E			410		North	41	0	West	t	Lea
BH:	М	36	195		34E			342		South	40	_	West		Lea
 Date Spudde 6/21/15 	d 14. Dat	te T.D. Reach 7/9/15	ed 15.	Date Rig	Released 7/11/15		16.	Date Compl		(Ready to Pro 23/15	duce)				F and RKB, 3724' GR
18. Total Measur	red Depth o		19.	Plug Bac	k Measured Dep	oth	20.	Was Direct					RT, GR, etc.) 3724' GR Type Electric and Other Logs Run		
	15219'				15160'				Ye	es		_		None	
22. Producing In 11001-151			on - Top, Bo	ttom, Na	me										
23.	120 Doll	opping	. <u> </u>	CAS	ING REC	ORD (Ren	ort all str	ing	s set in w	vell)				
CASING SI		WEIGHT			DEPTH SET		ĤC	DLE SIZE	2			RECORD		AMOU	INT PULLED
13 3/8"		54.:		1875'			17 1/2"		1200 sx				0		
<u>9 5/8" 36#</u>			#	3599'			<u> 12 1/4" </u>			910 sx 2300 sx			0		0
5 1/2"		17	#	1							300	CY .			
5 1/2"		17	#		15210					2	300	SX			
24.				LINI	ER RECORD				25.		TUB	ING REC		1	
24.	ТОР		# BOTTOM	LINI			CREET		25. SIZ	E	TUB	ING REC DEPTH SE	T	PACE	KER SET
24.		17		LINI	ER RECORD	ENT SC					TUB	ING REC	T	PAC	
24 SIZE	ТОР	17 terval, size, an	BOTTOM		ER RECORD	27	CREEM	N ID, SHOT,	SIZ FRA	E 2 7/8" ACTURE, C		ING REC DEPTH SE 1030 NT, SQU	T 3' EEZE,	ETC.	KER SET 10294'
24 SIZE	ТОР	terval, size, an	BOTTOM		ER RECORD	27	CREET AC EPTH	N ID, SHOT, INTERVAL	SIZ FRA	E 2 7/8" ACTURE, C AMOUNT	TUB I EME AND	ING REC DEPTH SE 1030 NT, SQU KIND MA	T 3' EEZE, TERIAI	ETC. L USED	<pre></pre> < ER SET 10294'
24 SIZE	ТОР	terval, size, ar 11001-15	BOTTOM		ER RECORD	27	CREET AC EPTH	N ID, SHOT,	SIZ FRA	E 2 7/8" ACTURE, C AMOUNT	TUB	ING REC DEPTH SE 1030 NT, SQU KIND MA gal 7 ½%	T 3' EEZE, TERIAI	ETC. L USED	KER SET 10294'
24 SIZE	ТОР	terval, size, ar 11001-15	BOTTOM d number) 060' (756)		ER RECORD	27	CREET AC EPTH	N ID, SHOT, INTERVAL	SIZ FRA	E 2 7/8" ACTURE, C AMOUNT Acdz w/68	TUB	ING REC DEPTH SE 1030 NT, SQU KIND MA gal 7 ½%	T 3' EEZE, TERIAI	ETC. L USED	<pre></pre> < ER SET 10294'
24. SIZE 26. Perforation	ТОР	terval, size, ar 11001-15	BOTTOM d number) 060' (756)		ER RECORD	27 DI	CREEN AC EPTH 110	N ID, SHOT, INTERVAL 01-15060'	SIZ FRA	E 2 7/8" ACTURE, C AMOUNT Acdz w/68	TUB	ING REC DEPTH SE 1030 NT, SQU KIND MA gal 7 ½%	T 3' EEZE, TERIAI	ETC. L USED	<pre></pre> < ER SET 10294'
24. 51ZE 26. Perforation 28.	TOP n record (in	terval, size, ar 11001-15 15110-15	BOTTOM id number) 060' (756) 5120' (60)		ER RECORD	27 DI PROD	CREEN AC EPTH 110	N ID, SHOT, INTERVAL 01-15060' TION	SIZ FRA	E 2 7/8" ACTURE, C AMOUNT Acdz w/68 6654984 g	TUB EME AND 3628 al flu	ING REC DEPTH SE 1030 NT, SQU KIND MA gal 7 ½%	T 3' EEZE, TERIAI ; Frac w	ETC. L USED	<pre></pre>
24. SIZE 26. Perforation 28. Date First Produ	TOP n record (in ction /5/15	terval, size, ar 11001-15 15110-15	BOTTOM d number) 060' (756) 5120' (60) oduction Me	hod (Flc	ER RECORD SACKS CEM wing, gas lift, p. Flowin	27 Di PROD umping - S ng	CREEN AC EPTH 110 OUC' Size an	N ID, SHOT, INTERVAL 01-15060' TION d type pump)	FRA	E 2 7/8" ACTURE, C AMOUNT Acdz w/68 6654984 g Well Statu	TUB EME AND 3628 al flu	ING REC DEPTH SE 1030 NT, SQU KIND MA gal 7 ½% id	T 3' EEZE, TERIAI ; Frac w 	ETC. L USED //65714	XER SET 10294' 0 479# sand &
24. SIZE 26. Perforation 28. Date First Produ 9/ Date of Test	TOP n record (in	terval, size, ar 11001-15 15110-15 Pr Tested	BOTTOM dd number) 060' (756) 5120' (60) oduction Me	hod (Fld	ER RECORD SACKS CEM wing, gas lift, p. Flowin Prod'n For	27 Di PROD umping - S ng	CREET EPTH 110 DUC' Size an	N ID, SHOT, INTERVAL 01-15060' TION d type pump)	FRA	E 2 7/8" ACTURE, C AMOUNT Acdz w/68 6654984 g Well Statu - MCF	TUB EME AND 3628 al flu	ING REC DEPTH SE 1030 NT, SQU KIND MA gal 7 ½% id od. or Shut Pro Vater - Bbl	T 3' EEZE, TERIAI ; Frac w in) oducing	ETC. L USED //65714	<pre></pre>
24. SIZE 26. Perforation 28. Date First Produ 9/	tion /5/15 Hours	terval, size, ar 11001-15 15110-15	BOTTOM d number) 060' (756) 5120' (60) oduction Me	hod <i>(Fla</i>	ER RECORD SACKS CEM wing, gas lift, p. Flowin	27 Di PROD umping - S ng	CREEN AC EPTH 110 DUC' Size an il - Bb (N ID, SHOT, INTERVAL 01-15060' TION d type pump)	SIZ FRA Gas	E 2 7/8" ACTURE, C AMOUNT Acdz w/68 6654984 g Well Statu	TUB EME AND 3628 al flu	ING REC DEPTH SE 1030 NT, SQU KIND MA gal 7 ½% id od. or Shut Pro Vater - Bbl 2160	T 3' EEZE, TERIAI ; Frac w in) oducing	ETC. L USED //65714	CER SET 10294' 0 479# sand & Oil Ratio
24. SIZE 26. Perforation 26. Perforation 28. Date First Produce 9/ Date of Test 9/9/15 Flow Tubing Press. 1150#	TOP n record (in ction (5/15 Hours Casing	terval, size, ar 11001-15 15110-15 Prested 24 Pressure	BOTTOM d number) 060' (756) 5120' (60) oduction Me Choke Size 25/6 Calculated Hour Rate	hod <i>(Fla</i> 4" 24-	ER RECORD SACKS CEM wing, gas lift, p Flowin Prod'n For Test Period	PROD umping - S ng Oi	CREEN AC EPTH 110 DUC' Size an il - Bb (N ID, SHOT, INTERVAL 01-15060' TION d type pump)	SIZ FRA Gas	E 2 7/8" ACTURE, C AMOUNT Acdz w/68 6654984 g Well Statu - MCF 450	TUB EME AND 36028 gal flu	ING REC DEPTH SE 1030 NT, SQU KIND MA gal 7 ½% id od. or Shut Pro Vater - Bbl 2160 Oil Gra	T 3' EEZE, TERIAL ; Frac w 	ETC. L USED //65714 Gas -	Cil Ratio
24. SIZE 26. Perforation 26. Perforation 28. 28. 28. 28. 9/ Date of Test 9/9/15 Flow Tubing Press. 1150#	TOP n record (in ction (5/15 Hours Casing	terval, size, ar 11001-15 15110-15 Prested 24 Pressure	BOTTOM d number) 060' (756) 5120' (60) oduction Me Choke Size 25/6 Calculated Hour Rate	hod <i>(Fla</i> 4" 24-	ER RECORD SACKS CEM wing, gas lift, p Flowin Prod'n For Test Period Oil - Bbl.	PROD umping - S ng Oi	CREEN AC EPTH 110 DUC' Size an il - Bb (N ID, SHOT, INTERVAL 01-15060' TION d type pump) d type pump) 524 - MCF	SIZ FRA Gas	E 2 7/8" ACTURE, C AMOUNT Acdz w/68 6654984 g Well Statu - MCF 450 Water - Bbl.	TUB EME AND 36028 gal flu	ING REC DEPTH SE 1030 NT, SQU KIND MA gal 7 ½% id od. or Shut Pro Vater - Bbl 2160	T 3' EEZE, TERIAI ; Frac w in) oducing O avity - A essed By	ETC. L USED //65714 Gas -	XER SET 10294' 0 479# sand & Oil Ratio Drr.)
24. SIZE 26. Perforation 26. Perforation 28. Date First Produ 9/ Date of Test 9/9/15 Flow Tubing Press. 1150# 29. Disposition of Sold 31. List Attachm	TOP n record (in /5/15 Hours Casing of Gas (Sold	terval, size, ar 11001-15 15110-15 Prested 24 Pressure	BOTTOM d number) 060' (756) 5120' (60) oduction Me Choke Size 25/6 Calculated Hour Rate	hod <i>(Fla</i> 4" 24-	ER RECORD SACKS CEM wing, gas lift, p Flowin Prod'n For Test Period Oil - Bbl.	PROD umping - S ng Oi	CREEN AC EPTH 110 DUC' Size an il - Bb (N ID, SHOT, INTERVAL 01-15060' TION d type pump) d type pump) 524 - MCF	SIZ FRA Gas	E 2 7/8" ACTURE, C AMOUNT Acdz w/68 6654984 g Well Statu - MCF 450 Water - Bbl.	TUB EME AND 36028 gal flu	ING REC DEPTH SE 1030 NT, SQU KIND MA gal 7 ½% id od. or Shut Pro Vater - Bbl 2160 Oil Gra	T 3' EEZE, TERIAI ; Frac w in) oducing O avity - A essed By	ETC. L USED //65714 Gas -	XER SET 10294' 0 479# sand & Oil Ratio Drr.)
24. SIZE 26. Perforation 26. Perforation 28. Date First Produ 9/ Date of Test 9/9/15 Flow Tubing Press. 1150# 29. Disposition of Sold 31. List Attachm Surveys	TOP TOP n record (in ction (5/15 Hours Casing of Gas (Sola nents	terval, size, an 11001-15 15110-15 Pr Tested 24 Pressure <i>I, used for fuel</i>	BOTTOM d number) 060' (756) 5120' (60) oduction Me Choke Size 25/6 Calculated Hour Rate <i>vented, etc.</i>	hod <i>(Flc</i> ; 4" 24-	ER RECORD SACKS CEM wing, gas lift, p Flowin Prod'n For Test Period Oil - Bbl. 624	PROD umping - S ng Oi	CREEN AC EPTH 110 DUC Size and il - Bb Gas	N ID, SHOT, INTERVAL 01-15060' TION d type pump) d type pump) 524 - MCF	SIZ FRA Gas	E 2 7/8" ACTURE, C AMOUNT Acdz w/68 6654984 g Well Statu - MCF 450 Water - Bbl.	TUB EME AND 36028 gal flu	ING REC DEPTH SE 1030 NT, SQU KIND MA gal 7 ½% id od. or Shut Pro Vater - Bbl 2160 Oil Gra	T 3' EEZE, TERIAI ; Frac w in) oducing O avity - A essed By	ETC. L USED //65714 Gas -	XER SET 10294' 0 479# sand & Oil Ratio Drr.)
24. SIZE 26. Perforation 26. Perforation 28. Date First Produce 9/ Date of Test 9/9/15 Flow Tubing Press. 1150# 29. Disposition of Sold 31. List Attachm Surveys 32. If a temporar	TOP TOP n record (in /5/15 Hours Casing of Gas (Sola nents y pit was u	erval, size, an 11001-15 15110-15 Pr Tested 24 Pressure <i>I. used for fuel</i> sed at the well	BOTTOM id number) 060' (756) 5120' (60) oduction Me Choke Size 25/6 Calculated Hour Rate <i>i</i> , <i>vented</i> , <i>etc.</i>	t with th	ER RECORD SACKS CEM SACKS CEM SACKS CEM SACKS CEM SACKS CEM SACKS CEM FIOURING FIOUR	PROD umping - S ng Oi	CREET P. AC EPTH 110 UC' Gas Gas	N ID, SHOT, INTERVAL 01-15060' TION d type pump) d type pump) 524 - MCF	SIZ FRA Gas	E 2 7/8" ACTURE, C AMOUNT Acdz w/68 6654984 g Well Statu - MCF 450 Water - Bbl.	TUB EME AND 36028 gal flu	ING REC DEPTH SE 1030 NT, SQU KIND MA gal 7 ½% id od. or Shut Pro Vater - Bbl 2160 Oil Gra	T 3' EEZE, TERIAI ; Frac w in) oducing O avity - A essed By	ETC. L USED //65714 Gas -	CER SET 10294' 0 479# sand & Oil Ratio
24. SIZE 26. Perforation 26. Perforation 28. Date First Produ 9/ Date of Test 9/9/15 Flow Tubing Press. 1150# 29. Disposition of Sold 31. List Attachm	TOP TOP n record (in /5/15 Hours Casing of Gas (Sola nents y pit was u	erval, size, an 11001-15 15110-15 Pr Tested 24 Pressure <i>I. used for fuel</i> sed at the well	BOTTOM id number) 060' (756) 5120' (60) oduction Me Choke Size 25/6 Calculated Hour Rate <i>i</i> , <i>vented</i> , <i>etc.</i>	t with th	ER RECORD SACKS CEM SACKS CEM SACKS CEM SACKS CEM SACKS CEM From the second sec	PROD umping - S ng Oi	CREET P. AC EPTH 110 UC' Gas Gas	N ID, SHOT, INTERVAL 01-15060' TION d type pump) d type pump) 524 - MCF	SIZ FRA Gas	E 2 7/8" ACTURE, C AMOUNT Acdz w/68 6654984 g 	TUB EME AND 3628 gal flu	ING REC DEPTH SE 1030 NT, SQU KIND MA gal 7 ½% id od. or Shut Pro Vater - Bbl 2160 Oil Gra	T 3' EEZE, TERIAI ; Frac w in) oducing O avity - A essed By	g Gas - PI - (Ca	XER SET 10294' 0 479# sand & Oil Ratio Description: 5
24. SIZE 26. Perforation 26. Perforation 28. Date First Produce 9/ Date of Test 9/9/15 Flow Tubing Press. 1150# 29. Disposition of Sold 31. List Attachm Surveys 32. If a temporar	TOP TOP n record (in 5/15 Hours Casing of Gas (Sold nents ry pit was u burial was n	terval, size, an 11001-15 15110-15 Pro- Tested 24 Pressure I, used for fuel sed at the well used at the well	BOTTOM d number) 060' (756) 5120' (60) oduction Me Choke Size 25/6 Calculated Hour Rate <i>i</i> , <i>vented</i> , <i>etc.</i>	t with the exact loc on both	ER RECORD SACKS CEM SACKS CEM SACKS CEM SACKS CEM SACKS CEM Flowin Prod'n For Test Period Oil - Bbl. 624 e location of the on-s Latitude a sides of this	PROD umping - S ng Oi	CREET P. AC EPTH 110 DUC Size and Cas II - Bb C Gas	N ID, SHOT, INTERVAL 01-15060' TION d type pump) 1 524 - MCF 450	Gas	E 2 7/8" ACTURE, C AMOUNT Acdz w/68 6654984 g Well Statu - MCF 450 Water - Bbl. 2160	TUB EME AND 3628 (al flu	ING REC DEPTH SE 1030 NT, SQU KIND MA gal 7 ½%; id od. or Shut Pro Vater - Bbl 2160 Oil Gra Test Witne	T 3' EEZE, TERIAI ; Frac w in) oducing oducing D ivity - A essed By Tyler	ETC. L USED //65714 Gas - P1 - (Ca	XER SET 10294' 10294' 0 479# sand & 0 Oil Ratio 0 orr.) S AD 1927 1983
24. SIZE 26. Perforation 26. Perforation 28. Date First Production 9/ Date of Test 9/9/15 Flow Tubing Press. 1150# 29. Disposition of Sold 31. List Attachm Surveys 32. If a temporar 33. If an on-site	TOP TOP n record (in 5/15 Hours Casing of Gas (Sold nents ry pit was u burial was n	terval, size, an 11001-15 15110-15 Pro- Tested 24 Pressure I, used for fuel sed at the well used at the well	BOTTOM d number) 060' (756) 5120' (60) oduction Me Choke Size 25/6 Calculated Hour Rate <i>i</i> , <i>vented</i> , <i>etc.</i>	t with the cxact loc on both	ER RECORD SACKS CEM SACKS CEM SACKS CEM SACKS CEM SACKS CEM Flowin Prod'n For Test Period Oil - Bbl. 624 e location of the ation of the on-s Latitude a sides of this Printed	PROD umping - S ng Oi	CREEN P. AC EPTH 110 DUC Size an OUC Gas I I - Bb C Gas I V pit.	ID, SHOT, INTERVAL 01-15060' TION d type pump) d type pump) 524 - MCF 450		E 2 7/8" ACTURE, C AMOUNT Acdz w/68 6654984 g Well Statu - MCF 450 Water - Bbl. 2160	TUB EME AND 3628 (al flu is (Pro-	ING REC DEPTH SE 1030 NT, SQU KIND MA gal 7 ½% id od. or Shut Pro Vater - Bbl 2160 Oil Gra Test Witne	T 3' EEZE, TERIAI ; Frac w in) oducing oducing D ivity - A essed By Tyler	ETC. L USED //65714 Gas - P1 - (Ca / Dean	CER SET 10294' 0 479# sand & Oil Ratio orr.) S AD 1927 1983

INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt	1917'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt	3363'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates	3583'	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	3977'	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	4617'	T. Silurian		T. Menefee	T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres		T. Simpson		T. Mancos	T. McCracken	
T. Glorieta		T. Rustler	1831'	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Capitan	5050'	Base Greenhorn	T.Granite	
T. Blinebry		T. Delaware	5605'	T. Dakota		
T.Tubb		T. Cherry Canyon	5612'	T. Morrison		
T. Drinkard		T. Brushy Canyon	6811'	T.Todilto		
T. Abo		T. Bone Spring Lm_	8184'	T. Entrada		
T. Wolfcamp		T. 1 st Bone Spring	9509'	T. Wingate		
T. Penn		T. 2 nd Bone Spring	10225'	T. Chinle		
T. Cisco (Bough	C)	T. 3 rd Bone Spring	10728'	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

include data on rate of water inflow and	elevation to which water rose in noie.	
No. 1. from	to	feet
,		feet
		feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	1						