Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			VELL API NO. 30-025-42290
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		State Oil & Gas Lease No.
87505		(22.00)	
(DO NOT USE THIS FORM FOR PROPE DIFFERENT RESERVOIR. USE "APPL	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLI ICATION FOR PERMIT" (FORM C-101) FO	UG BACK TO A OR SUCH	Lease Name or Unit Agreement Name Altbeir 10 State
PROPOSALS.) 1. Type of Well: Oil Well ✓	Gas Well Other	SEP 1 6 ZULT 8	. Well Number 1H
2. Name of Operator 9. OGRID Number			
Bevoil Energy Production Company, E.P. 6137			
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102			0. Pool name or Wildcat
WC-025 G-06 S183608B; Bone Spring 4. Well Location			
Unit Letter N	230 feet from the South	line and 19	80 feet from the West line
Section 10			NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
GL: 3818			
12 Check	Annropriate Roy to Indicate N	ature of Notice Re	apart or Other Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐			☐ ALTERING CASING ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐
PULL OR ALTER CASING	CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
DOWNHOLE COMMINGLE		0, 10, 10, 02, 11, 11	
071150			
OTHER: 13 Describe proposed or com-	pleted operations (Clearly state all r	OTHER:	Completion
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
6/6/15-7/28/15: MIRU WL & PT. TIH & ran CBL, found ETOC @ 3140'. TIH w/pump through frac plug and guns. Perf Bone Spring, 9703'-13856',			
total 640 holes. Frac'd 9703'-13856' in 16 stages. Frac totals 51,030 gals 15% HCl Acid, 161,000# 40/70 Ottawa Sand, 6,130,000# 20/40 Ottawa Sand. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 13863'. CHC, FWB, ND BOP. RIH w/ 265 jts 2-7/8" L-80 tbg & 2 jts 2-7/8"			
C-75 tbg, set @ 8760'. TOP.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information above is the and complete to the best of my knowledge and benefit.			
NOVE THE PART A HAR		lakami Camadia asa Amali	D 1775 0/45/2015
SIGNATURE Megan Me	Manue IIILE Regu	latory Compliance Anal	yst DATE 9/15/2015
Type or print nameMegan Morav		megan.moravec@	dvn.com PHONE:
For State Use Only	······································		
APPROVED BY:	TITLE Petr	oleum Engineer	DATE 09/15/15
Conditions of Approval (4 any):	The little	Olouii DiiBii	ONIL_OffI
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