								HC	BBS	OCD		
District I	5 11 11	NU 4 000 40		State of New Mexico				Form C			Form C-104	
1625 N. French Dr., Hobbs, NM 88240 District II			E	Energy, Minerals & Natural Resourc				ces cE	p 1	4 2015	Revised August 1, 2011	
811 S. First St.,	Artesia, NI	M 88210						ی Submit	one c	onv to an	propriate District Office	
District III 1000 Bio Brozon Bd Aston NM 87410				Oil Conservation Division								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.					REC	Rlineric	AMENDED REPORT	
I220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505												
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
¹ Operator name and Address ² OGRID Number												
EOG Resources, Inc. 7377 P.O. Box 2267 Midland, TX 79702 ³ Reason for Filing Co								Toda/ Effa	ative Data			
P.O. Box 22	267 Mic	dland, IX	/9/02					NW 07/20		Joue/ Elle	clive Date	
⁴ API Numb		⁵ Pool	Name					•	6 P	⁶ Pool Code		
30 - 0 25-4	2480				3327G; Upper	Wolfcamp				98097		
⁷ Property C	ode		perty Nan	1e					⁹ Well Number			
40402 II. ¹⁰ Su	rfaca I		or 21						1	702H		
Ul or lot no.	Section		Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East	West line	County	
P	21	26S	33E	200100	230	South		350		East	Lea	
¹¹ Bo	ttom H	ole Locatio) n					I I				
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South	h line	Feet from the	East/	West line	County	
A	21	26S	33E		231	North		1044		East	Lea	
¹² Lse Code	¹³ Produ	icing Method	¹⁴ Gas Co	onnection	¹⁵ C-129 Pern	nit Number	¹⁶ (C-129 Effective l	Date	17 C-	129 Expiration Date	
P		Code Owing	Da 7/17	Date 7/17/15								
III. Oil a		s Transpor			I		•					
¹⁸ Transpor					¹⁹ Transpor	ter Name					²⁰ O/G/W	
OGRID					and Ad							
7377			roog Ing								Oil	
		OG Resou	rces, inc									
298751 Regency Field S				ces LLC							Gas	
State of the second												
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										A DEFENSE		
											a server from a many succession of a service service of a finance of the service of t	
										640 s		
CIPKING THE REPORT OF A	AND CONTRACTOR									isouri (and an	
IV. Well	Comp	letion Data	1									
²¹ Spud Da		22 Ready			²³ TD	²⁴ PBTI)	²⁵ Perforat	ions		²⁶ DHC, MC	

		eady Date ²³ TD /17/15 17143M - 12253		²⁴ PBTD 17004	²⁵ Perforations 12437 - 17004'	²⁶ DHC, MC	
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set		³⁰ Sacks Cement	
14-3/4		10-3/4		1036		500 C	
9-7/8		7-5/8		10552	1	1st: 325 C, 200 H	
					2r	nd: 1350 C, 200 H	
6-3/4		5-1	1/2 & 5	17130		1000 H	

V. Well Test Data

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³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure		
7/17/15	7/17/15	8/4/15	24		1487		
³⁷ Choke Size	Size ³⁸ Oil ³⁹ Water		⁴⁰ Gas		⁴¹ Test Method		
64/64	2461	3087	4886		Flowing		
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and	OIL CONSERVATION DIVISION				
Printed name: Stan Wagner	er g		Title: Petroleum Engineer				
Title: Regulatory Spec	zialist		Approval Date: 09/18/15				
E-mail Address:							
Date: 9/01/15	Phone: 432-686-36	89	הכנטווץ.	ell Create Po			
		ISEP 2	E-PERM	TTING New We P&A T/ PV Loc Chng			

SEF-21-2915