

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35107
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> HOBBS OCD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name TOWNSEND STATE
4. Well Location Unit Letter <u>J</u> : <u>1900'</u> feet from the <u>South</u> line and <u>1650'</u> feet from the <u>East</u> line Section <u>02</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County, NM		8. Well Number 11
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3986' KB; 3970' GL; 16' KB to GL		9. OGRID Number 6137
		10. Pool name or Wildcat TOWNSEND; PERMO UPPER PENN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	R	CONVERSION <input type="checkbox"/> RBDMS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	C	RETURN TO <input type="checkbox"/> TA <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	C	CSNG <input type="checkbox"/> ENVIRO <input type="checkbox"/> CHG LOC <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			INT TO P&A <input checked="" type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		Other <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU for P&A. POOH w/Rod pump and 2-7/8" production tubing from 11,148'.
- Set CIBP @ 10,900'. Cap w/25' CI H cement from 10,900' to 10,865'. Tag. (Cisco open perms @ 10,948'-11,096')
- Spot 25 sx (200') CI H from 9,620' to 9,420'. (Wolfcamp @ 9,620')
- Perf sqz holes @ 8,000'. Pump 40 sx (135') CI H in/out-7-7/8" hole x 5-1/2" csg from 8,000' to 7,865'. (Abo @ 8,000')
- Perf sqz holes @ 6,230'. Pump 40 sx (170') CI C in/out-7-7/8" hole x 5-1/2" csg from 6,230' to 6,060'. (Glorieta @ 6,230')
- Perf sqz holes @ 4,955'. Pump 40 sx (170') CI C in/out 8-5/8" csg x 5-1/2" csg from 4,955' to 4,785'. Tag TOC. (8-5/8" shoe @ 4,905')
- Cut & pull 5-1/2" csg from 3,100'. Pump 85 sx (350') CI C from 3,150' to 2,800'. Tag TOC. (Yates @ 3,040'; B.Salt @ 2,904')
- Spot 35 sx (135') CI C from 1,950' to 1,815'. Tag TOC. (T.Salt @ 1,939')
- Spot 35 sx (135') CI C from 580' to 445'. Tag TOC. (13-3/8" shoe @ 530')
- Spot 35 sx (135') CI C surface plug. Cut wellhead off. Set dry hole marker.
 - Circulate wellbore w/9# mud between plugs.

PRE-TEST
CSG.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Blad TITLE Operations Technician DATE 9/17/15

Type or print name Michael Blad E-mail address: Michael.Blad@dvn.com PHONE: 405-552-8077

For State Use Only

APPROVED BY: Makey Brown TITLE Dist Supervisor DATE 9/23/2015
Conditions of Approval (if any):

SEP 25 2015

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TOWNSEND STATE #11		Field: TOWNSEND	
Location: 1900' FSL & 1650' FEL; SEC 2-T16S-R35E		County: LEA	State: NM
Elevation: 3986 KB; 3970' GL; 16' KB to GL		Spud Date: 9/16/00	Compl Date: 11/9/00
API#: 30-025-35107	Prepared by: R.Slack	Date: 6/23/15	Rev:

PROPOSED PLUG & ABANDONMENT

17-1/2" hole
13-3/8", 48#, H40, STC, @ 530'
 Cmt'd w/575 sx to surface

11" Hole
8-5/8", 32#, N80, LTC, @ 4,905'
 Cmt'd w/1990 sx

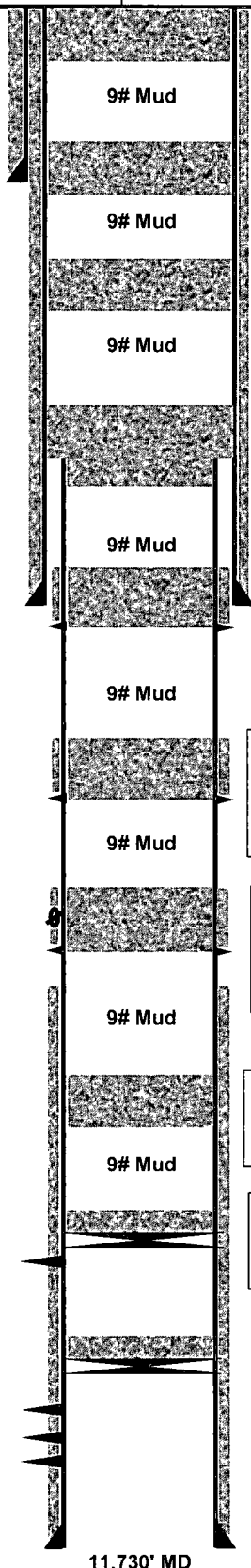
Csg leak 7,932-7,965, sqzd w/150 sx (8/17/10)

TOC @ 8,710-CBL (11/2/00)

CISCO (7/12/10)
 10,948' - 11,096'

STRAWN (11/4/00)
 11,474' - 11,477'
 11,480' - 11,493'
 11,500' - 11,504'

7-7/8" Hole
5-1/2", 17#, P110 & L80, @ 11,730'
 Cmt'd w/790 sx



9# Mud

9# Mud

9# Mud

9# Mud

9# Mud

9# Mud

9# Mud

9# Mud

11,730' MD

Proposed:

1. Spot 35 sx (135') CI C surface plug.
2. Cut wellhead off. Set dry hole marker.

Proposed:

1. Spot 35 sx (135') CI C @ 580' - 445'. Tag.

Proposed:

1. Spot 35 sx (135') CI C @ 1,950' - 1,815'. Tag.
(T.Salt @ 1,939')

Proposed:

1. Cut & pull 5-1/2" csg from 3,100'.
2. Pump 85 sx (350') CI C @ 3,150' - 2,800'. Tag.
(Yates @ 3,040', B.Salt @ 2,904')

Proposed:

1. Perf sqz holes @ 4,955'.
2. Pump 40 sx (170') CI C in/out @ 4,955' - 4,785'. Tag.

Proposed:

1. Perf sqz holes @ 6,230'.
2. Pump 40 sx (170') CI C in/out @ 6,230' - 6,060'.
(Glorieta @ 6,230')

Proposed:

1. Perf sqz holes @ 8,000'.
2. Pump 40 sx (135') CI H in/out @ 8,000' - 7,865'.
(Abo @ 8,000')

Proposed:

1. Spot 25 sx (200') CI H @ 9,620' - 9,420'.
(Wolfcamp @ 9,620')

Proposed:

1. Set CIBP @ 10,900'. Cap w/35' cmt @ 10,900' - 10,865'. Tag.

35' Cmt. 11,390' PBD.
 CIBP @ 11,425' (7/12/10)

255xs

DEVON ENERGY PRODUCTION COMPANY LP

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CURRENT WELLBORE

17-1/2" hole
13-3/8", 48#, H40, STC, @ 530'
 Cmt'd w/575 sx to surface

11" Hole
8-5/8", 32#, N80, LTC, @ 4,905'
 Cmt'd w/1990 sx

Csg leak 7,932-7,965, sqzd w/150 sx (8/17/10)

TOC @ 8,710-CBL (11/2/00)

CISCO (7/12/10)
10,948' - 11,096'

STRAWN (11/4/00)
11,474' - 11,477'
11,480' - 11,493'
11,500' - 11,504'

7-7/8" Hole
5-1/2", 17#, P110 & L80, @ 11,730'
 Cmt'd w/790 sx

ZONE	TOP
T. Salt	1,939
B.Salt	2,904
Yates	3,040
Glorieta	6,230
Abo	8,000
Wolfcamp	9,620

2-3/8", 4.7#, L80 production tubing (7/6/12)

TAC @ 10,888' (7/6/12)

Rod Pump @ 11,148 (7/6/12)
 SN @ 11,148' (7/6/12)

35' Cmt. 11,390' PBD.
 CIBP @ 11,425' (7/12/10)

11,730' MD