

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-35962 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. LG-2850 |
| 7. Lease Name or Unit Agreement Name Mobil Lea State |
| 8. Well Number 8 |
| 9. OGRID Number 001092 |
| 10. Pool name or Wildcat Northeast Lea Delaware |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injection Well ☐

2. Name of Operator
Armstrong Energy Corporation

3. Address of Operator
P.O. Box 1973, Roswell, NM 88202

4. Well Location
Unit Letter N : 330 feet from the South line and 1650 feet from the West line
Section 2 Township 20S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: **MIT Test** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-27-15 Found casing pressure.
8-28-15 RUPU (Lucky Services - Rey) SD.
8-31-15 ND flange, unset tension packer, NUBOP and environmental pan, TOH. Send packer to be shopped, SD.
Found pin hole in upper sub above mandrel on packer
9-1-15 RU Bo Monk Tbg Testers, PU Arrowset nickel plated packer with on/off tool with profile nipple 1.875" ID, test packer and 1 jt to 5000psi held ok; finish TIH testing above slips to 5000psi, all pipe good, RD testers, NDBOP and environmental pan, flange up, RU TRM pump truck circulate casing with 115bbls 2% KCl with 30 gallons packer fluid(corrosion inhibitor), unflange set packer 14 pts in tension at 5851' (top perf 5942'). Flange up well head, pump truck still on casing load and test packer/backside to 540psi for 32 minutes and record on chart, held ok.
OCD, Bill Sonamaker, witnessed testing and signed off on it saying it was ok. RD pump truck, RDPU SD. Turn on triplex.

COPY OF CHART ATTACHED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE September 4, 2015
Type or print name Kyle Alpers E-mail address: kalpers@armstrongenergycorp.com PHONE: (575) 625-2222

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 9/24/15
Conditions of Approval (if any):

SEP 25 2015

