

COPY

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO. 30-025-28332	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit	✓
8. Well Number 128	✓
9. OGRID Number 157984	
10. Pool name or Wildcat Hobbs (GSA)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other WW ☐ JUL 10 2015

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294 Houston, TX 77210

4. Well Location
 Unit Letter D : 335 feet from the North line and 520 feet from the West line
 Section 3 Township 19S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3632' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Page

Spud Date:

04/15/15 (RUPU)

Rig Release Date:

05/30/15 (RDPD)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April Hood TITLE Regulatory Coordinator DATE 06/17/15

Type or print name April Hood E-mail address: April_Hood@oxy.com PHONE: 713-366-5771

For State Use Only

APPROVED BY: Bill Semanet TITLE Staff Manager DATE 9/25/15

Conditions of Approval (if any):

SEP 28 2015

SHU No. 128
API No. 30-025-28332

04/15/15 – 04/29/15

MI x RUPU. Killed well x ND WH x NU BOP. Release pkr x POOH 126 jts. RIH 4 3/4" shoe x 1jts of 4 1/2" wp x SION. RIH 4 3/4" wp x tag @ 4282'. Killed well x POOH 4 3/4" shoe x 1jts of 4 1/2" wp x 127 jts x tag @ 4286'. RUPS x cleaned well 4286' - 4290' x RDPS. RUWL shoot drain hole @ 3665' x RDWL. POOH tubing x 4 3/4" shoe x 1jts of 4 1/2" wp x CICR was stuck inside shoe. RIH again 4 3/4" bit x tubing x tag @ 4290'. RUPS x drill from 4290' - 4360' x RDPS x SION. RUPS x drill from 4360' to TD @ 4420' x RDPS. RUWL shoot perfs 4350' - 4385 x RDWL. RIH 5 1/2" pkr x tubing x set pkr @ 3952'. Run acid job with 6500 gal 15% pap acid x 1500 lbs rock salt. POOH tubing x pkr. RIH with 5 1/2" injection pkr x set @ 3950'. RUWL x log 3900' to surface x RDWL. RIH 5 1/2" rbp x set @ 990' x POOH 30 jts. ND BOP x RD x MO location.

05/28/15 – 05/30/15

MI x RU pulling unit x ND WH x NU BOP. RIH tubing and release rbp @ 992' x POOH tubing and rbp. RIH 121 jts 2 7/8 production tubing. Ran MIT test. Well in need of new injection line hookup. ND BOP x NUWH. RD X MO location. Log is attached.

