## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN THEPLICATE	OIL CONSERVA	TION DIVISION	Revised 5-27-2004
DISTRICT ( 1625 N. French Dr. , Hobbs, NM 88240	1220 South S	st. Francis POBBS OCD NM 87505	WELL API NO. 30-025-36011
<u>DISTRICTE</u>	,	SEP 0 8 201	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210		SEP W & 20.	STATE FEE X
DISTRICT OF BLACK NAME OF THE		•	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	TIOTO AND DEPONIES ON HIE	RECEIVED	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "	ROPOSALS TO DRILL OR TO DEEPEN C APPLICATION FOR PERMIT" (Form C-10		North Hobbs (G/SA) Unit Section 29
1. Type of Well: Oil Well Gas Well Other Observation Well			8. Well No. 923
2. Name of Operator Operidental Permian Ltd.			9. OGRID No. 157984
3. Address of Operator			10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323			110003 (0/0/1)
4. Well Location			
Unit Letter K 2114		ine and 1658 Fee	et From The West Line
Section 29	Township 18-S	Range 38-F	NMPM Lea County
	11. Elevation (Show whether DF, RKE 3645' GR	3, RT GR, etc.)	
Pit or Below-grade Tank Application	or Closure	•	
Pit Type Case Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water			
Pit Lines Caickness / mil Below-Grade Tank: Volumebbls; Constituction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
* **/ .		4.0	
PERFOR REMEDIAL WORK		REMEDIAL WORK	ALTERING CASING
TEMPOR RILY ABANDON		COMMENCE DRILLING OP	
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	NT JOB
OTHER:		OTHER: Continue Stat	us as a Pressure Monitor Well X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Occidental Permian Limited Partnership wishes to continue operating the subject well as a pressure observation well. The well is currently being used to monitor reservoir pressure in the San Andres Zone 1B to ensure the C02 injection is contained in the target flood interval (San Andres Zones 2 & 3). Current plans call for utilizing well #923 as a pressure monitor well until the Phase 1 C02 flood is expanded into Zone 1 (approx 2018).			
Attached you will find a braden head test that was performed by Glen Hubbard on 08/27/2015 per your request.			
3300		:	
+100 **-			
	s true and complete to the best of my knowle	dge and belief. I further certify	that any pit or below-grade tank has been/will be
constructed of closed accounting to NMOCD guideline	s , a general permit	or an (attached) alternative	e OCD-approved
		plan	
SIGNATURE.   MINO	( ) CARMARINA	TITLE Administrative	Associate DATE 9/2/2015
TYPE OR KINT NAME Mendy A.	Ohnson E-mail address:	mendy johnson@oxy.com	
For State Use Only	E-mail address:	mendy Johnson (II) OXY.COM	1 EEEI HONE NO. 800-392-0280
APPROVED BY Bill	ans anah	TITLE State	F MANGE DATE 9/25/15
CONDITIONS OF APPROVAL IF ANY:		in the same of the	C TITLE DATE 11.00/13
CONDITIONS OF APPROVAL IF ANY:		•	
N1981			SEP 28 2015
•			NN/2

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