Submit I Copy To Appropriate District	State of New Mexico		Form C-103	
Office <u>District I</u> – (575) 393-6161			Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	- (575) 748-1283		WELL API NO. 30-025-42036	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Le	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🖂	FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Le	ase No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Stratosphere 3	36 State Com
	Gas Well  Other	HOBBS OCC	8. Well Number	
2. Name of Operator		SEP 2 5 2010	9. OGRID Number	
COG Operating LLC  3. Address of Operator		ye.	229 10. Pool name or Wil	
2208 W. Main Street, Artesia, N	M 88210	RECEIVED	Berry; Bone S	
4. Well Location				
Unit Letter C : 190    feet from the North line and 2200    feet from the West line				
Section 36 Township 20S Range 34E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3748' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SSEQUENT REPO	R IOF: □ERING CASING □
PERFORM REMEDIAL WORK  PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			<u>=</u>	ND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	_	
DOWNHOLE COMMINGLE	_		_	
OTUED		0.71150	0 1 1 0 1	
OTHER:	eted operations (Clearly states		Completion Operations	-
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
6/24/15 MIRU. Test to 9500#. Good test. Ran CBL. TOC @ 934'. Test annulus to 1500#. Good test. Set CBP @ 15865'. Test csg				
to 8528#. Good test. Perforate 15815-15825' (60). Pump injection test.				
<b>9/1/15 to 9/6/15</b> Perforate Bone Spring 11432-15765' (792). Acdz w/70686 gal 7 1/2% acid. Frac w/6834233# sand & 7046004 gal fluid.				
9/9/15 to 9/10/15 Drilled out CFP's.				
9/11/15 to 9/12/15 Set 2 7/8" 6.5# L-80 tbg @ 10749' & pkr @ 10731'.				
9/14/15 Began flowing back & testing.				
Spud Date: 5/27/15	Rig Release	Date:	6/19/15	
Space Batte.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	ELLE TITLE:	Regulatory Analyst	DAT:	E: <u>9/21/15</u>
Type or print name: Stormi Dav	is E-mail add	ress: <u>sdavis@concl</u>	no.com PHO	NE: <u>(575) 748-6946</u>
For State Use Only				
APPROVED BY: TITLE Petroleum Engineer DATE 09/27/K				
Conditions of Approval (if any):		Kendiemn cusm	DITTO	