Form 3160-5 (August 1999)

Approved by

Conditions of approver, if any

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

NOV 1 8 2005

BUREAU OF LAND MANAGEMENT	EXPIRES: NOVEMBER 30, 2000
SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Serial No.
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals	NMNM-86153 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	1
	7. Unit or CA Agreement Name and No.
1a. Type of Well Oil Well Gas Well Other	The office of Agreement Name and No.
1a. Type of Well Oil Well Gas Well Other	8 Well Name and No.
2. Name of Operator	-;
DEVON ENERGY PRODUCTION COMPANY, LP	Tomcat 20 Federal 7 9. API Well No.
3. Address and Telephone No.	1
	30-025-37296
	10. Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 660 FSL 660 FEL	Diamondtail, Delaware, SW
	12. County or Parish 13. State
Sec 20, T23S, R32E, Unit P	Lea NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	
TYPE OS SUBMISSION TYPE OF ACTION	
Notice of Intent Acidize Deepen Production	on (Start/Resume)
☐ Alter Casing ☐ Fracture Treat ☐ Reclama	,
Subsequent Report Casing Repair New Construction Recompl	Completion Report
	rily Abandon
Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal	
deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)	
9/15/05 MIRU PU. 9/16/05 Drilled out DV tool @ 7914'. Cleaned out to 8601'. Spotted 1000 gals 10% Acetic acid @ 8518'. POOH. 9/18/05 Frac lower zone w/ 72, 840# 16/30 Ottawa & RC sand. Perforated 7370-73; 7380-82; 6927-31; 16 total shots. 9/21/05 Set RBP @ 7704'. Acidize the middle zone 7370-73' and 7380-82' w/ 1000 gals 7.5% Pentol acid. Swab. POOH w/ pkr and drop 2 sx on RBP. RIH w/ retainer and set @ 7282'. 9/27/05 Squeeze w/ 200 sx cmt. Pumped additional 1400 sx cmt and squeezed to 2600 psi below retainer @ 7270'. 9/28/05 POOH w/ stinger. RIH w/ pkr and set @ 6843'. Acidize 6927-31' with 500 gals 7.5% Pentol. 10/01/05 Frac w/ 28,000# 16/30 Ottawa & RC sand. 10/04/05 POOH w/ pkr. RIH w/ bit and drill out cement and retainer and squeeze cement. 10/06/05 RIH w/ pkr and test squeeze to 500 for 30 mins held ok. Swab. RIH & latch onto RBP. POOH. 10/07/05 Cleaned out sand. 10/13/05 RIH w/ tbg, rods, and pump. Put well on production.	
Signed Name Title Norvella Adams Sr. Staff Engineering Technician	Date 11/1/2005
(This space for Federal or State Office use)	

Time to 0.5.0. Section 1001, makes it a crime for any person knowingly and william to make any department or agency of the onlined States any raise, inclinious or maddulent statements or representations to any matter within

Title PETROLEUM ENGINEER