Submit 3 Copies To Appropriate District Office State of New Me	
District I Energy, Minerals and Natu	ral Resources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II  1301 W Grand Ave Artesia NM 88210  OIL CONSERVATION	DIVISION 30 041 20916
1301 W. Grand Ave., Artesia, NM 88210  District III  1220 South St. Fran	5. Indicate Type of Lease
1000 Dio Prozos Dd. Aztes, NM 97410	STATE TEE A
District IV Santa Fe, NM 87	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO	
PROPOSALS.)	8. Well Number: 1
1. Type of Well: Oil Well X Gas Well  Other	
2. Name of Operator	9. OGRID Number
Amtex Energy, Inc.	0785
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 3418, Midland, TX 79702	Wildcat Montoya
4. Well Location	
Unit Letter B: 660 feet from the North line and 1700 feet from the East line	
Section 3 Township 5S Range 31E NMPM Roosevelt County	
11. Elevation (Show whether DR	
11. Elevation (show whether DA)	AND AT, OR, EACH
Pit or Below-grade Tank Application □ or Closure □	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON	REMEDIAL WORK
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🗌	COMMENCE DRILLING OPNS. P AND A X
PULL OR ALTER CASING   MULTIPLE COMPL	CASING/CEMENT JOB
_	
OTHER: OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
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12-14-05: Spudded 12 1/4" hole.	
12-17-05: Ran 8 5/8", 24# casing to 1738'. Cemented with 723 sx 35:65 Cl C + 2% CaCl + 6^ bentonite, tailed w/100 sx Cl C + 2% CaCl	
Circulated 264 sx good cement to pit. Welded on wellhead. WOC. Pressure to 1000 psi.	
1-2-06: Reached total depth of 7447'. Contacted Gary Wink w/Oil Conservation Division for plugging procedure.	
1-4-06: P & A Well as per OCD: 30 sx @ 7447-7347'; 35 sx @ 6110-6010'; 30 sx @ 3992-3892'; 40 sx @ 1788-1688' wait & tag;	
30 sx @ 400-300'; 20 sx @ 70-0'. Total 180 sx cement. WOC	& set dry hole marker.
Formation tops: Yates @ 1713', San Andres @ 2750', Tubb @	) 5335', Penn @ 6750'.
	e Well Bore.
Approved as to plugging of the	e Well Bore.
Liability under bond is retained until	
surface restoration is complet	ed. \\$
	\center \cente
I hereby certify that the information above is true and complete to the b	est of my knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or glosed according to NMOCD guidelines X, a general permit  or an (attached) alternative OCD approved plan .	
ALDTH.	
SIGNATURE / My Ville TITLE	_Regulatory AgentDATE1-5-06
Type or print name: Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No.: 432 684-6381	
For State Use Only	
APPROVED BY: Hay W. Wink TITLE TITLE DATE 11/STAFF MANAGER DATE 0 9 2006  Conditions of Approval (if any):	
APPROVED BY: Yary W. WINK TITLE TITLE DIATE O 9 2006	
Conditions of Approval (if Apry):	