

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-35585
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 027820
7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
8. Well Number 19
9. OGRID Number
10. Pool name or Wildcat Lovington, Strawn, West

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Energen Resources Corporation

3. Address of Operator  
 3300 North A St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location  
 Unit Letter D : 330 feet from the North line and 1000 feet from the West line  
 Section 33 Township 15-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3994' GL

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

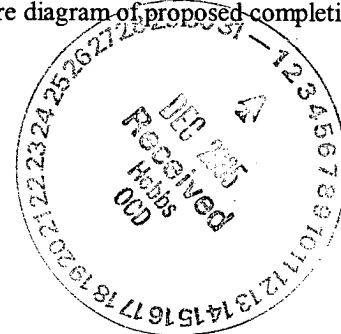
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Plugback and whipstock <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached description.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 11-29-05

Type or print name Carolyn Larson E-mail address: clarson@energen.com Telephone No. (432) 684-3693

For State Use Only  
 APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JAN 25 2006

Conditions of Approval, if any:

West Lovington Strawn Unit #19  
30-025-35585  
Section 33, T15S, R35E  
Lea County, NM

3/26/02 – 6/17/02

MIRU pulling unit and POOH w/tubing and pump. Ran in RIH w/Owen 10M# 5-1/2" CIBP & set @ 11,550'. RIH w/bailer & dumped 2 sacks cmt on CIBP. RIH w/ SN & 287 jts 2-7/8" tbg. LD tubing. RDPU.

MIRU Computalog WL & Baker Hughes INTEQ. Ran a Gyro survey from surface to 11,519'. ND tree & "C" section of the WH. RU Computalog WL, ran a free-point which showed csg free down to 8,433'. RIH w/5-1/2" jet-cutter & cut csg @ 8400' which pulled free. RDWL. LD 5-2/3" csg. PU 4 jts 2-7/8" tubing & 263 jts of DP, circulate. Set a 50-sack plug @ 8524'; set a 200 sack kick plug @ 7598. Test BOP. Dressed plug down to 7390' (tagged @ 7226'). TOH, TIH w/DC's & 1 stand of pipe. Drill ahead. Tight hole.

Reached TD of 12,125' @ midnight 6/14/02. circulate & condition hole for logs. RU Schlumberger & ran the HALS Platform Express & sidewall coring tools (Logger's TD 12,118').

LDDP and DC's. RU casing crew & run casing

Ran a total of 290 jts of 5-1/2" HC-80 & L-80 17.00# LT&C R-3 csg totaling 12,131' set @ 12,123'. Cemented w/500 sacks Class "H" and tailed w/1,000 sacks of 50/50 POZ H cmt. Had good circulation throughout the job, plug was down w/3100# @ 6:45 p.m. 6/17/02. Installed tubing head & tested to 5M#. Release Key Energy's Rig #36 @ 2:00 a.m. on 6/18/02. Waiting on completion.

7/1/02 – 7/21/02

RU Baker Atlas WL and ran CBL/GR/CCL log from PBTD of 12,059' up to 10,000' and 100' above and below the TOC @ 2550' FS & RDWL.

Pump clean-up; fluids. POOH w/7 jts. Of tubing and potted 200 gals of 15% HCL/DI w/additives @ 11,876'. RU Baker Atlas WL and perforated Strawn w/a 4" "Predator" gun load w/3-38.5 gram 120 degree phased JSPF from 11,845' – 11,868' for a total of 66 holes. RIH w/2-7/8" Big Bore Model R-3 packer & 372 jts. Of tubing. Tested csg to 1M# w/no leak off. Attempted to break perforations. No fluid recovery. Spotted 150 gals of 15% HCL/DL acid w/ additives @ 11,897' w/2% FKCLPF & SD.

RU Baker Atlas WL & perforate additional Strawn from 11,877' – 11,887' for a total of 30 holes. Attempt to breakdown perms. Pressure washed perms w/5,000 gals of 15% HCL/DI. Begin swab testing. RU Tracer/Temperature Survey while pumping @ ½ BPM which showed the fluid to be leaving the well bore @ 11,887'. POOH & RDWL. SI for evaluation.