Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. **30-025-05756**

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: **Elliot State**

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

8. Well Number: **4**

2. Name of Operator: **Marathon Oil Company ATTN: Donna Spears**

9. OGRID Number: **014021**

3. Address of Operator: **P.O. Box 3487 Houston, TX 77253-3487**

10. Pool name or Wildcat: **Eumont Yates Seven Rivers Queen**

4. Well Location
Unit Letter **P** : **660** feet from the **South** line and **660** feet from the **East** line
Section **30** Township **19-S** Range **37-E** NMPM **Lea** County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* **3,606' GL 3,615' KB**

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater 20' Distance from nearest fresh water well < ¼ mile Distance from nearest surface water < ¼ mile

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:			☐	OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.

See attached current wellbore diagram

- Notify NMOCD 24 hrs prior to move in, 4 hrs prior to plugs, hold daily tailgate safety mtgs. Set steel pit prior to MI

1. POOH w/ production tubing & packer.
2. Set CIBP @ 3,060'. Circulate hole w/ mud & pumped 25 sx C cmt on CIBP @ 3,060'.
3. Pump 25 sx C cmt @ 2,550'. WOC & TAG no deeper than 2,318' (base of salt @ 2,418')
4. Pump 25 sx C cmt @ 1,327'. WOC & TAG no deeper than 1,221' (top of salt @ 1,327')
5. Pump 20 sx 200' to surface.
6. RDMO. Cut off wellhead & anchors, install dryhole marker, backfill cellar.

FEB 2006 Received Hobbs OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE _____ TITLE engineer, Triple N Services, Inc. DATE 02/02/06

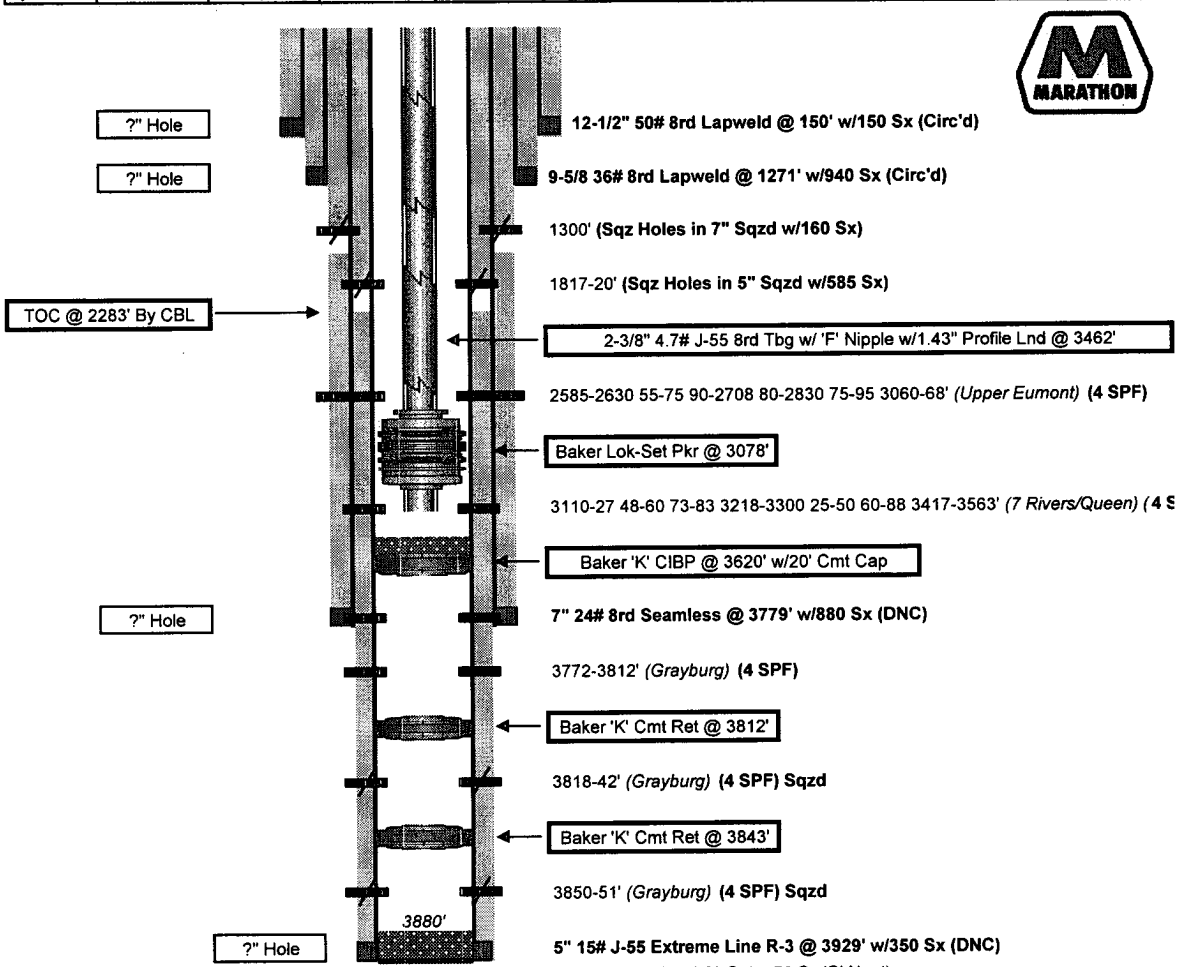
Type or print name James F. Newman, P.E. E-mail address: jim@triplenservices.com Telephone No. 432.687.1994

For State Use Only

APPROVED BY: Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 07 2006

Conditions of Approval (if any):

Well Name & No.		ELLIOTT STATE NO. 4		Field	MONUMENT		Date 10/16/01
County	LEA	API	3002505756	State	NEW MEXICO	By	TIM L. CHASE
Spudded	5/25/1936	Comp Drlg	6/25/1936	Location	660' FSL & 660' FEL, Section 30, Township 19S, Range 37E, UL 'P'		



GL: 3606' DF: 3615' KB: 3616'
PBTD: 3600' TD: 3933'

Well History

Jun '36	Completed Open Hole 3779-3933' (Top/Grayburg @ 3820'). Acdzd w/3000 gal. Turned to production flwg 240 BOPD.
Nov '52	POOH w/tbg to check for corrosion (tbg in good condition). Ran tubulars. Swabbed well to flwg & returned to production @ 142 BOPD + 56 BWPD.
Oct '53	Well died. Swabbed well to flwg.
Jan '54	Well died. Swabbed, but unable to restore to flwg. Shut-in well.
Apr '54	Perf'd sqz holes in 7" csg @ 1300'. Sqzd same w/160 sx (1270' to surface outside 7" csg). DOC. Cmtd 5" csg @ 3929'. Perf'd Grayburg (4 SPF) @ 3818-42 50-51' (left cmt ret @ 3843'). Acdzd perfs 3818-42' w/500 gal MCA & 3000 gal 15% Hcl. Flwd 5 BOPD + 12 BWPD. Sqzd perfs 3818-42' w/130 sx. (Left cmt ret @ 3812'). Perf'd Grayburg (4 SPF) @ 3772-3812'. Acdzd same w/500 gal MCA & 3000 gal 15% Regular acid. Frac'd same w/6000 gal lease oil w/9000# sand. Returned to production flwg 28 BOPD.
Aug '54	Set Baker 'K' CIBP @ 3620' w/20' cmt cap (PBTD = 3600'). Perf'd 7 Rivers/Queen (4 SPF) @ 3110-27 48-60 73-83 3218-3300 25-50 60-88 3417-3563'. Frac'd same w/6000 gal lease oil w/6000# sand. Returned to production flwg. CAOF = 2000 mcfpd.
Dec '76	Acdzd perfs 3110-3563' w/5000 gal 15%. Frac'd same w/41,200 gal 70% Quality CO2 Foam w/53,800# 20-40 sand. Returned to production flwg 565 mcfpd.
Mar '79	TOC outside 5" csg @ 2283 by CBL. Perf'd sqz holes in 5" csg @ 1817-20'. Sqzd same w/585 sx. DOC. Ret to prod flwg.
Apr '94	Frac'd 7 Rivers/Queen perfs 3110-3563' w/38,991 gal 70% Quality CO2 Foam w/270,720# 16-30 Mesh Brady sand. Perf'd Upper Eumont (4 SPF) 2585-2630 55-75 90-2708 80-2830 75-95 3060-68'. Frac'd same w/70% Quality CO2 Foam w/235,100# 16-30 Mesh Brady sand. C/O to 3600'. Returned to production flwg 355 MCFPD + 8 BWPD.
Oct '95	Ran flowing gradient/pressure build-up. Returned to production flwg.