DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101

Revised March 17, 1999

Instructions on back

Fee Lease - 5 Copies

Submit to appropriate District Office

State Lease - 6 Copies

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

### OIL CONSERVATION DIVISION

PO BOX 2088 Santa Fe, NM 87504-2088

DISTRICT IV 2040 South Pa		ta Re, NM 8750:	J:							MENDED REPORT	
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				Fourth Str				3	<sup>3</sup> API Number 80-025-2353		
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□ Work	k Type Code	——————————————————————————————————————	<sup>2</sup> Well Type (	Code	13 Cable/I	/Rotary	14 ;	Lease Type Code	T 15 Group	nd Level Elevation	
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<sup>22</sup> Describe	the proposer	d program. If	this applica	is to E	VEEDEN or PLUG	BACK give	the data	on the present produ	Ane and	proposed new producti	
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1 -	ertify that the	-	ven above is	true and com	nplete to the best o		OIL	CONSERVA	TION DI	VISION	
Signature:	* (Y	It.	R. Y	Ma.	.	Approved by:		med 6			
Printed name	ne: Cli	ifton R. Ma	av		<u>'</u>	Title:	<del>~</del> ~		ENGINEER	<del></del>	
		tory Agent				Approval Date	JUL	יייי ביייי	iration Date:	•	
Date:		<u> </u>	Phone:			Conditions of			anon Dut.		
1	07/17/03	3 '	1 0	505) 748	s-4347	Attached	コ				

DISTRICT I 1625 M. French Dr., Hobbs, NM 86240 DISTRICT II' 811 South First, Artesia, NM 86210 DISTRICT III

1600 Rio Brazos Rd., Astec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Foe Lease - 3 Copies

# OIL CONSERVATION DIVISION P.O. Box 2088 Sents Fo New Merico 87504-2088

□ AMENDED REPORT

### Santa Fe, New Mexico 87504-2088

411	Number		· · · · ·	Pool Code			Pool Name		
30-025-23			1	/	,	Wildcat Morrow	TOTA NAMES		
Property C		Γ	<u> </u>	<u> </u>	Property N	ame	Well Number		
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OGRID No	<del></del>			Klevation					
025575			Yates Pe	etroleum	n Corporat	ion		4400	'
					Surface La	ocation			
or lot No.	Section	Township	Range	lot ldn	Feet from the	North/South line	Feet from the	East/West line	Coun
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# NEW (ICO OIL CONSERVATION COMMISSIC WELL LUCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-63

All distances must be from the outer boundaries of the Section. JACK F. GRIMM **GHASTE** 1 Section Township Unit Letter County 11 SOUTH 32 EAST LEA Actual Footage Location of Well: SOUTH 660 feet from the line and leet from the Ground Level Elev. Producing Formation Dedicated Acreage: 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Operator Company Jack F. Grimm June 15, 1970 I heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or true and correct to the best of my knowledge and belief. Date Surveyed RECKIVED JUNE 12, 1970 - 660'-Registered Professional Engineer and/or Land Surveyor JEPS 1 - 1970 676 2000 1000

#### YATES PETROLEUM CORPORATION

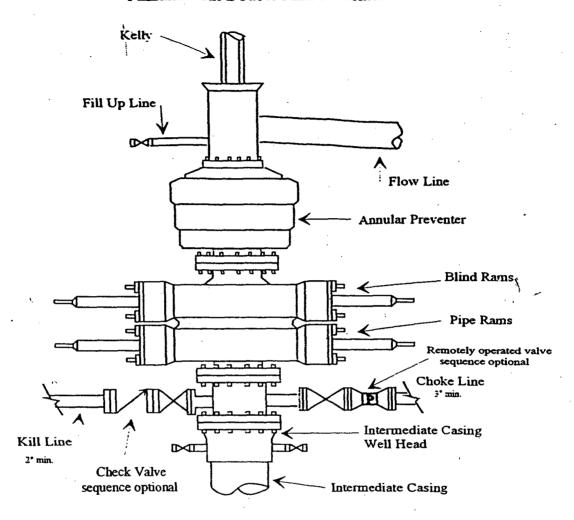
Ghaste BDG State #1 Re-entry 660' FSL & 660' FEL Section 8-T11S-R32E Lea County, New Mexico Lease #VA-1852

Yates Petroleum Corporation plans to re-enter this well bore that was originally drilled by Jack F. Grimm as their Ghaste No. 1. The well was plugged on 8/9/70. Yates plans to use a pulling unit and a reverse unit to drill out the plugs in the 8.5/8" casing and the 7.7/8" open hole to the original TD @ 11,281'. The hole will be circulated clean and a string of 4.1/2" casing will be ran to TD and cemented to 7.100'+/- with 1.350 sacks of cement. The well will be completed with a pulling unit in the Mississippian formation at 1.1220'-1.1240' or the Morrow at various intervals from 1.0600' to 1.1000'. The mud to be used will be 8.5-10 ppg cut brine with salt gel and starch. A 5.000# BOPE will be installed on the 8.5/8" casing.



#### Yates Petroleum Corporation

Typical 5,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features

