

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD

OCT 01 2015

RECEIVED

OIL CONSERVATION DIVISION

2220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-27825

5. Indicate Type of Lease

STATE FEE X

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Jameson

8. Well Number 001

9. OGRID Number

10. Pool name or Wildcat
Jalmat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

State of New Mexico formerly Canyon E&P Company

3. Address of Operator

1625 N. French Drive Hobbs, NM 88240

4. Well Location

Unit Letter C : 330 feet from the North line and 2310 feet from the West line

Section 15 Township 24S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>

CONVERSION RBDMS

RETURN TO TA

CSNG ENVIRO CHG LOC

INT TO PA P&A NR P&A R

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒ XX

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 10/1/2015

Conditions of Approval (if any):

OCT 07 2015

MB

Plugging Report
Jameson #1

9/16/2015 Moved rig to location and dug out wellhead.

9/17/2015 Rigged up. Worked pump free and laid down 139 rods. Nippled down wellhead and installed BOP. Tubing was stuck. Pumped 20 bbls fresh water down casing and worked tubing. Could move tubing 6' up and down by end of day. SION.

9/18/2015 Pumped 20 more bbls fresh water down casing. Worked tubing free. POOH with 109 joints of tubing. Made scrapper run. Stacked out on fill at 3493'. Called OCD. POOH with scrapper and RIH with CIBP and set at 3478'. Circulated MLF. Poor circulation to pit. Spotted 25 sx class c cement on top of CIBP. POOH to 2925' and spotted 25 sx class c cement. Poor circulation to pit while pumping cement. Will tag cement Monday with wireline to insure poor circulation was not due to fluid loss down hole at CIBP.

9/21/2015 RIH and tagged cement at 2625'. RIH with packer and set at 975' to test casing. Tested below packer to 600#. Tested above packer to 400#. Both held good. Cement pumped Friday stopped fluid loss. POOH with packer and perforated at 1495'. RIH with packer and set at 1105'. Squeezed perfs with 30 sx class "C" cement w/CaCl. WOC and tagged at 1332'. Laid down remaining tubing and perforated at 300'. Established circulation and circulated cement to surface with 85 sx class "C" cement.

9/22/2015 ✓ Dug out wellhead and cut off. Cement was to surface on both strings of casing. Installed marker and cut off anchors. Cleaned pit and took fluids to land fill.