

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29891
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit Section 4
8. Well Number 220
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injector ☒ **HOBBS OCD**

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
2611 State Hwy 214 Denver City, TX 79323

4. Well Location
Unit Letter F : 1425 feet from the North line and 1480 feet from the West line
Section 4 Township 19S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3635' KB

OCT 05 2015

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	

RE
CO
CA

~~E-PERMITTING <SWD INJECTION>~~
~~CONVERSION~~
~~RETURN TO~~
~~CSNG~~
~~TA~~
~~CHG LOC~~
~~2A NR~~
~~P&A R~~

OTHER: ☐ Convert to Production

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) POOH with prod equipment
- 2) Clean out to 4465'
- 3) RIH w/ 7" CIBP and set @4050' cap w/ 35' cmt
- 4) PT to 500 psig
- 5) Install TA wellhead
- 6) Well is TA'd

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

**Condition of Approval: notify
OCD Hobbs office 24 hours**

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost perforis or open hole Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Snead TITLE Lift Specialist DATE 9/30/2015

Type or print name Steve Snead E-mail address steve_snead@oxy.com PHONE: 806-592-6312

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 10/5/2015
Conditions of Approval (if any):

OCT 07 2015