

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCT 01 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EVA E. BLINEBRY FEDERAL 199. API Well No.
30-025-3167610. Field and Pool, or Exploratory
LANGLIE MATTIX 7R QN GB11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator
OXY USA INC.Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com3a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-5717
Fx: 432-685-5742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T23S R37E SENE 1420FNL 20FEL
32.264168 N Lat, 103.142296 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Acidize
- ☐
- Deepen
-
- ☐
- Alter Casing
- ☐
- Fracture Treat
-
- ☐
- Casing Repair
- ☐
- New Construction
-
- ☐
- Change Plans
- ☒
- Plug and Abandon
-
- ☐
- Convert to Injection
- ☐
- Plug Back

**E-PERMITTING <SWD INJECTION:
CONVERSION _____ RBDMS _____
RETURN TO _____ TA _____
CSNG _____ ENVIRO _____ CHG LOC _____
INT TO PA _____ P&A NR _____ P&A REC _____**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/22/2015 RU PU, NU BOP to WH and accumulator

9/23/2015 RIH w/ gauge ring to 3360', POOH. RIH & set CIBP @ 3354', POOH. RIH w/ tbg & tag CIBP @ 3354', circ hole w/ 10# MLF. Test csg to 700#, would not hold pressure. M&P 25sx CL C cmt, PUH, WOC.

9/24/2015 RIH & tag cmt @ 3091', PUH to 2774', M&P 25sx CL C cmt, PUH, WOC. RIH & tag cmt @ 2538', PUH to 1200', M&P 25sx CL C cmt, PUH, WOC. RIH & tag cmt @ 984', PUH. Test csg to 700#, would not hold pressure. RIH & set pkr @ 485', test & isolated holes @ 420-370'. Contact Steve Bailey-BLM, wait on orders from BLM.

9/25/2015 RIH & perf @ 437', EIR @ 250# @ 1.5bpm, no circulation to surface, M&P 40sx CL C cmt,

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #317812 verified by the BLM Well Information System
For OXY USA INC., sent to the Hobbs**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature

(Electronic Submission)

Date 09/28/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Accepted for Record Only

MAB/OCD 10/5/2015

SUBJECT TO

APPROVAL BY BLM

OCT 07 2015

Additional data for EC transaction #317812 that would not fit on the form

32. Additional remarks, continued

PUH, WOC. Test csg to 700#, held OK. RIH & tag cmt @ 306', PUH, RIH & perf @ 60', pressure csg to 1000#, no rate. RIH to 306', M&P 40sx CL C cmt, circ to surface, visually confirmed.

9/28/2015 RD BOP from WH, RDPU.