

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		1. WELL API NO. 30-025-42461 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name Wild Cobra 1 State SWD 6. Well Number: 2														
8. Name of Operator COG Operating LLC						9. OGRID 229137										
10. Address of Operator 2208 W. Main Street Artesia, NM 88210						11. Pool name or Wildcat SWD; Dev-Fuss-Mon-Simp-Ell										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	C	1	19S	34E	3	660	North	1650	West	Lea						
BH:																
13. Date Spudded 3/30/15		14. Date T.D. Reached 5/26/15		15. Date Rig Released 5/29/15		16. Date Completed (Ready to Produce) 7/31/15		17. Elevations (DF and RKB, RT, GR, etc.) 3964' GR								
18. Total Measured Depth of Well 15900'			19. Plug Back Measured Depth 15900'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CBL (Submitted 7/22/15)								
22. Producing Interval(s), of this completion - Top, Bottom, Name 14809-15900' (OH) Dev-Fuss-Mon-Simp-Ell																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13 3/8"		54.5#		1926'		17 1/2"		1400 sx		0						
9 5/8"		40#		5948'		12 1/4"		1400 sx		0						
7"		29#		14809'		8 3/4"		1600 sx		0						
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET									
					4 1/2"	14736'	14736'									
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>14809-15900' OH</td> <td>40000 gal 20% acid</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	14809-15900' OH	40000 gal 20% acid		
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28. PRODUCTION																
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Shut-In to Build Battery										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By									
31. List Attachments Chart & Temp Log																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude			Longitude			NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature			Printed Name: Stormi Davis		Title Regulatory Analyst			Date: 8/11/15								
E-mail Address: sdavis@concho.com																

OCT. 07 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1990'	T. Strawn 12198'	T. Kirtland	T. Penn. "B"
B. Salt 3281'	T. Atoka 12508'	T. Fruitland	T. Penn. "C"
T. Yates 3505'	T. Miss 13545'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 4000'	T. Devonian 14809'	T. Cliff House	T. Leadville
T. Queen 4761'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Rustler 1911'	T. Mancos	T. McCracken
T. Glorieta	T. Cherry Canyon 5862'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Brushy Canyon 6626'	Base Greenhorn	T. Granite
T. Blinebry	T. Bone Spring Lm 7965'	T. Dakota	
T. Tubb	T. 1 st Bone Spring 9422'	T. Morrison	
T. Drinkard	T. 2 nd Bone Spring 9978'	T. Todilto	
T. Abo	T. 3 rd Bone Spring 10571'	T. Entrada	
T. Wolfcamp 10790'	T. Morrow 12995'	T. Wingate	
T. Penn	T. Fusselman 15101'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology